

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

2630 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-05250

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

20079

7. Lease Name or Unit Agreement Name

Fren Oil Company

8. Well No. 2

9. Pool name or Wildcat

Grayburg-Jackson Field

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator Devon Energy Production Co., L P

3. Address of Operator 20 N. Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 19 Township 17S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR=3581'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Well Was Temporarily Abandon As Follows:

2/25/02 - POOH with 2 3/8" tubing and packer and LD.

Clean out wellbore with bit and scrapper to 3,010'.

2/26/02 - Set 5 1/2" CIBP at 3,010'. Tested CIBP to 500 psi for thirty minutes. CIBP tested good.

Circulate wellbore full with packer fluid and pack off wellhead.

2/27/02 - Ran MIT, pressured casing to 560 psi for thirty minutes, casing tested good.

MIT was witnessed by NMOCD representative Mr. Mike Bratcher.

The C-103 and the T & A status cannot be approved without the original chart and two copies.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Sr. Engineering Technician DATE 02/28/2002

Type or print name Charles H. Carleton Telephone No. (405)552-4528

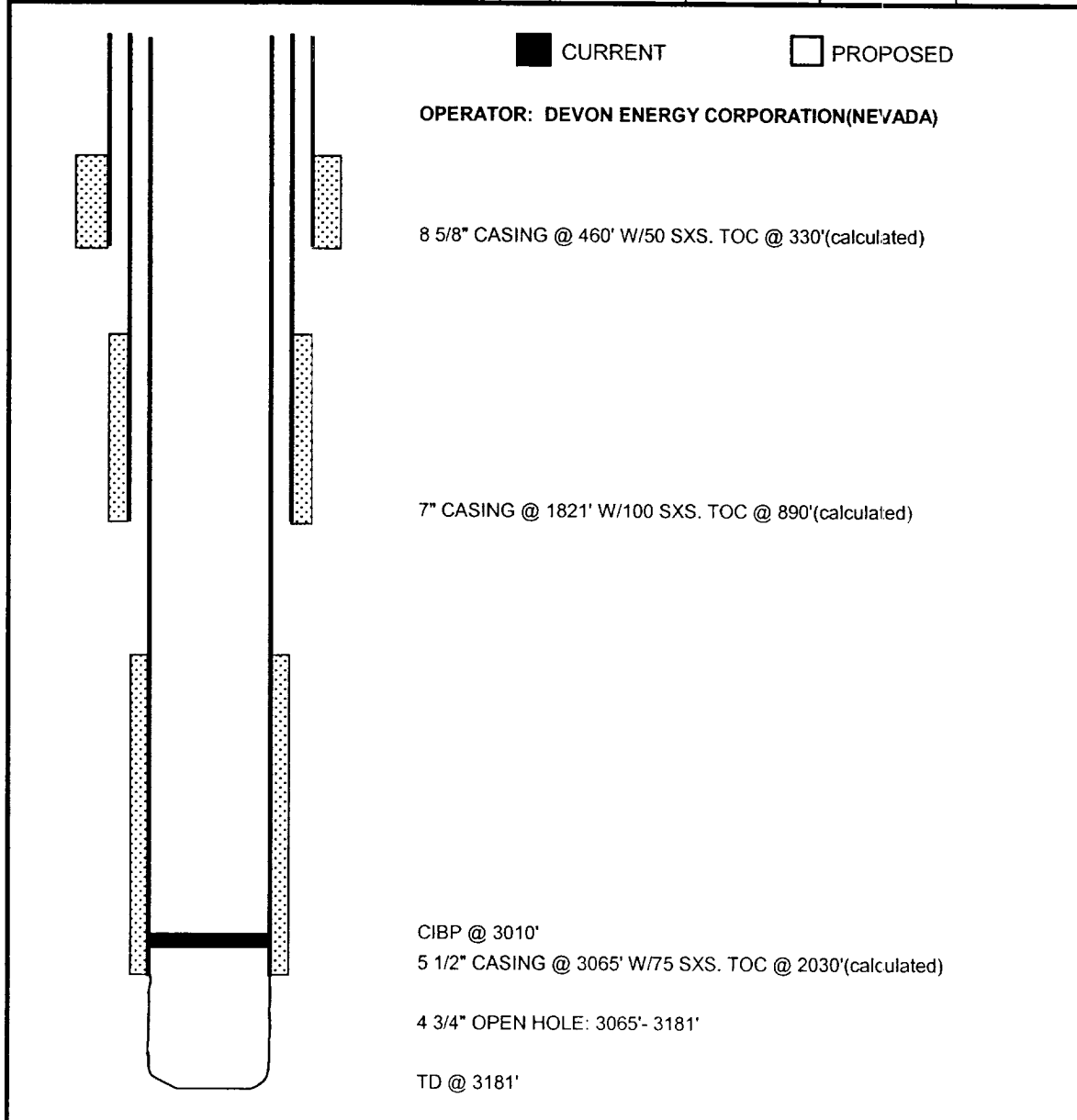
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AP Accepted for record TITLE DATE

Co: only MAR 6 2002

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FREN OIL COMPANY #2			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FSL & 1980'FWL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3581'; KB=UNK			SPUD DATE: 10/02/43		COMP DATE: 11/29/43	
API#: 30-015-05250		PREPARED BY: C.H. CARLETON			DATE: 02/27/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 460'	8 5/8"	24#			
CASING:	0' - 1821'	7"	20#			
CASING:	0' - 3065'	5 1/2"	15.5#	J-55		
TUBING:						
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.