UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
LC-031844

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Fren Oil Company #2

9. API Well No.
30-015-05250

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

11. County or Parish, State
Eddy County,
New Mexico

SUBMIT IN ORIGINAL - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
Devon Energy Production Co. L P

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL of Section 19-T17S-R31E Unit N

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is Devons intent to further evaluate and develop the Seven Rivers interval for additional exploitation potential. Devon requests, that in lieu of permanently plugging this well, that the wellbore be allowed to be temporarily abandoned prior to being utilized for future use as a Seven Rivers producer or injector. Plugging this well would possibly necessitate it being re-drilled at a future date.

Devon Proposes To Temporarily Abandon The Wellbore as Follows:

1. POOH with 2 3/8" tubing string and injection packer.
2. RIH with 5 1/2" CIBP and set at 3,020'.
3. Circulate wellbore full with packer fluid.
4. Run MIT and submit chart to BLM. Note: MIT shall be witnessed by a BLM representative.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Date

02/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

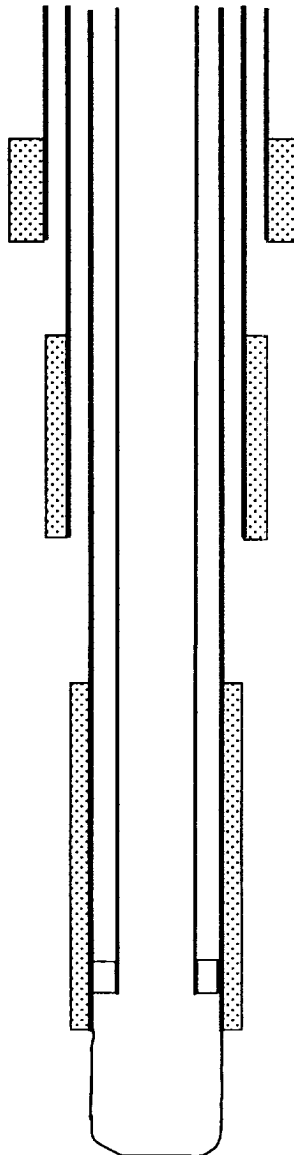
(Instructions on reverse)

Accepted for record - NMOCD

RECEIVED
2007 SEP 25 AM 9:03
FBI - NEW YORK
FBI - NEW YORK

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

| | | | | | | |
|---|------------|----------------------------|-------------------------|-------|---------------------|-----------|
| WELL NAME: FREN OIL COMPANY #2 | | | FIELD: GRAYBURG-JACKSON | | | |
| LOCATION: 660'FSL & 1980'FWL SEC 19-T17S-R31E | | | COUNTY: EDDY | | | STATE: NM |
| ELEVATION: GL=3581'; KB=UNK | | | SPUD DATE: 10/02/43 | | COMP DATE: 11/29/43 | |
| API#: 30-015-05250 | | PREPARED BY: C.H. CARLETON | | | DATE: 05/03/99 | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 460' | 8 5/8" | 24# | | | |
| CASING: | 0' - 1821' | 7" | 20# | | | |
| CASING: | 0' - 3065' | 5 1/2" | 15.5# | J-55 | | |
| TUBING: | 0' - 2951' | 2 3/8" | 4.7# | J-55 | EUE 8rd | |
| TUBING: | | | | | | |



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 460' W/50 SXS. TOC @ 330'(calculated)

NOTE: TUBING CONFIGURATION AS OF 12/81

7" CASING @ 1821' W/100 SXS. TOC @ 890'(calculated)

JOHNSON 101-S PACKER @ 2951'

5 1/2" CASING @ 3065' W/75 SXS. TOC @ 2030'(calculated)

4 3/4" OPEN HOLE: 3065'- 3181'

TD @ 3181'

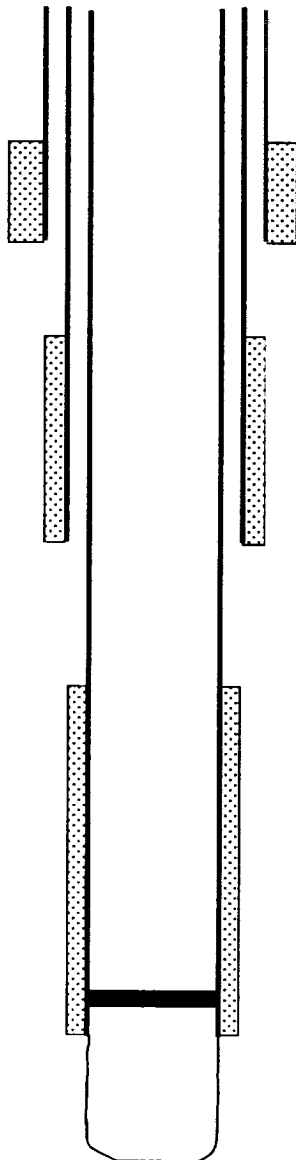
NOTE: FOR CALCULATED CEMENT TOC'S A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

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FBI LABORATORY

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

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|--|----------------------------|-------------------------|---------------------|
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| ELEVATION: GL=3581'; KB=UNK | | SPUD DATE: 10/02/43 | COMP DATE: 11/29/43 |
| API#: 30-015-05250 | PREPARED BY: C.H. CARLETON | | DATE: 02/21/02 |

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|---------|------------|--------|--------|-------|--------|-----------|
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| CASING: | 0' - 1821' | 7" | 20# | | | |
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CIBP @ 3020'

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TD @ 3181'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

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