

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas, June 30, 1955  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fren Oil Company MAX FRIESS, Well No. 3, in NE 1/4 SW 1/4  
(Company or Operator) (Lease)  
K 19- T 17S.- R 31E.-, NMPM, Premier Pool  
(Unit)  
Eddy County. Date Spudded May 28, 1955, Date Completed June 27, 1955

Please indicate location:

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Elevation 3610 ft. Total Depth 3134 ft. P.B.

Top oil/gas pay 3084' Name of Prod. Form Premier

Casing Perforations: None or

Depth to Casing shoe of Prod. String 3071 ft.

Natural Prod. Test 13 BOPD

based on .54 bbls. Oil in one Hrs. Mins.

Test after acid or shot Sand-Frac 860 BOPD

Based on 35.83 bbls. Oil in one Hrs. Mins.

Gas Well Potential None

Size choke in inches None

Date first oil run to tanks or gas to Transmission system: June 30, 1955

Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.,

Casing and Cementing Record

Size Feet Sax

8-5/8"	432'	50
7"OD	1302'	100
5 1/2"OD	3071'	80

Remarks: None

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 FREN OIL COMPANY  
(Company or Operator)

By Max Enginger  
(Signature)

Title Partner  
Send Communications regarding well to:

Name Fren Oil Company  
208 Hills Bldg., El Paso, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title

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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Frem Oil Company ..... Lease..... Max Friess (L.C. 031844) .....  
Address..... 208 Hills Building ..... El Paso, Texas .....  
(Local or Field Office) (Principal Place of Business)  
Unit..... K ✓ Well(s) No. 3 (old well drilled deeper) Sec. 19, T. 17S., R. 31 E., Pool. Premier  
County..... Eddy Kind of Lease: Federal - Las Cruces 031844  
If Oil well Location of Tanks..... SW 1/4 SE 1/4 sec. 19, T. 17S., R. 31 E., N.M.P.M.  
Authorized Transporter..... Texas-New Mexico Pipe Line Company ..... Address of Transporter  
Loco Hills, New Mexico ..... P.O. Box 1510, Midland, Texas .....  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported..... 100 ..... Other Transporters authorized to transport Oil or Natural Gas  
from this unit are..... None ..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... (old well drilled deeper) ☒ CHANGE IN OWNERSHIP..... ☐  
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐  
REMARKS: None

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 30th ..... day of..... June ..... 1955.....

Approved....., 19.....

OIL CONSERVATION COMMISSION

By..... L. A. L. L. L. .....

Title.....

FREM OIL COMPANY

By..... Max Friess .....

Title..... Partner .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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