

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FML, Section 19-T17S-R31E

OCT 20 '94

O. C. D.  
OFFICE

5. Lease Designation and Serial No.  
LC 031844

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
FREM OIL CO. #3

9. API Well No.

10. Field and Pool, or Exploratory Area  
GRAYBURG-JACKSON

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Reconception
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other See below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Reconception Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure was observed on the 7" x 5 1/2" annulus. The pressure was bled off the annulus but built back to 200 psi in 24 hrs. Bled pressure from annulus again. Very slight water flow. Propose to pressure test the 5 1/2" production casing. If the casing test ok, we propose to establish an injection rate down the 5 1/2" x 7" annulus and fill with cement. Approximately 85 sacks of Class "C" cement will be required to fill the annulus. An attempt will be made to pump 170 sacks of cement down the annulus. After filling the 5 1/2" x 7" annulus with cement, a rate will be established down the 8 5/8" x 7" casing annulus. If successful in attaining a pump in rate, this annulus space will also be filled with cement. Socorro plans to initiate this work immediately.

This procedure has been verbally approved by the BLM's Joe Lara.

14. I hereby certify that the foregoing is true and correct.

Signed Joe Ann Hooks

Title JO ANN HOOKS  
ENGINEERING TECHNICIAN

Date September 16, 1994

(This space for Federal or State office use)

Approved by Adnan G. Al-Sayid

Title Adnan G. Al-Sayid

Date 10/18/94

Conditions of approval, if any: