

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Div-Dist. 2
1901 W. Central
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

C19F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031844
2. Name of Operator Devon Energy Production Co., L P		6. If Indian, Allottee or Tribe Name NA
3a. Address 20 N. Broadway, Suite 1500, Okla City, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NA
3b. Phone No. (include area code) (405) 552-4628		8. Well Name and No. Fren Oil Company #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 19-T17S-R31E Unit K		9. API Well No. 30-015-05251
		10. Field and Pool, or Exploratory Area Grayburg-Jackson Field
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is Devon's intent to further evaluate and develop the Seven Rivers interval for additional exploitation potential. Devon requests, that in lieu of permanently plugging this well, that the wellbore be allowed to be temporarily abandoned prior to being utilized for future use as a Seven Rivers producer or injector. Plugging this well would possibly necessitate it being re-drilled at a future date.

Devon Proposes To Temporarily Abandon The Wellbore As Follows:

1. POOH with rods, pump and 2 3/8" tubing string.
2. Clean out wellbore with bit and scrapper.
3. RIH with 5 1/2" CIBP and set at 2,900'.
4. Circulate wellbore full with corrosion inhibited packer fluid.
5. Run MIT, pressure test casing to 500 psi for thirty(30) minutes and submit chart to BLM and OCD.

Note: BLM and OCD shall be notified 24 hours prior to MIT. Test shall be witnessed by a representative from each agency.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charles H. Carleton		Title Senior Engineering Technician
Signature 		Date 04/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SCD) JOE G. LARA	Title Senior Engineering Technician	Date 6/5/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

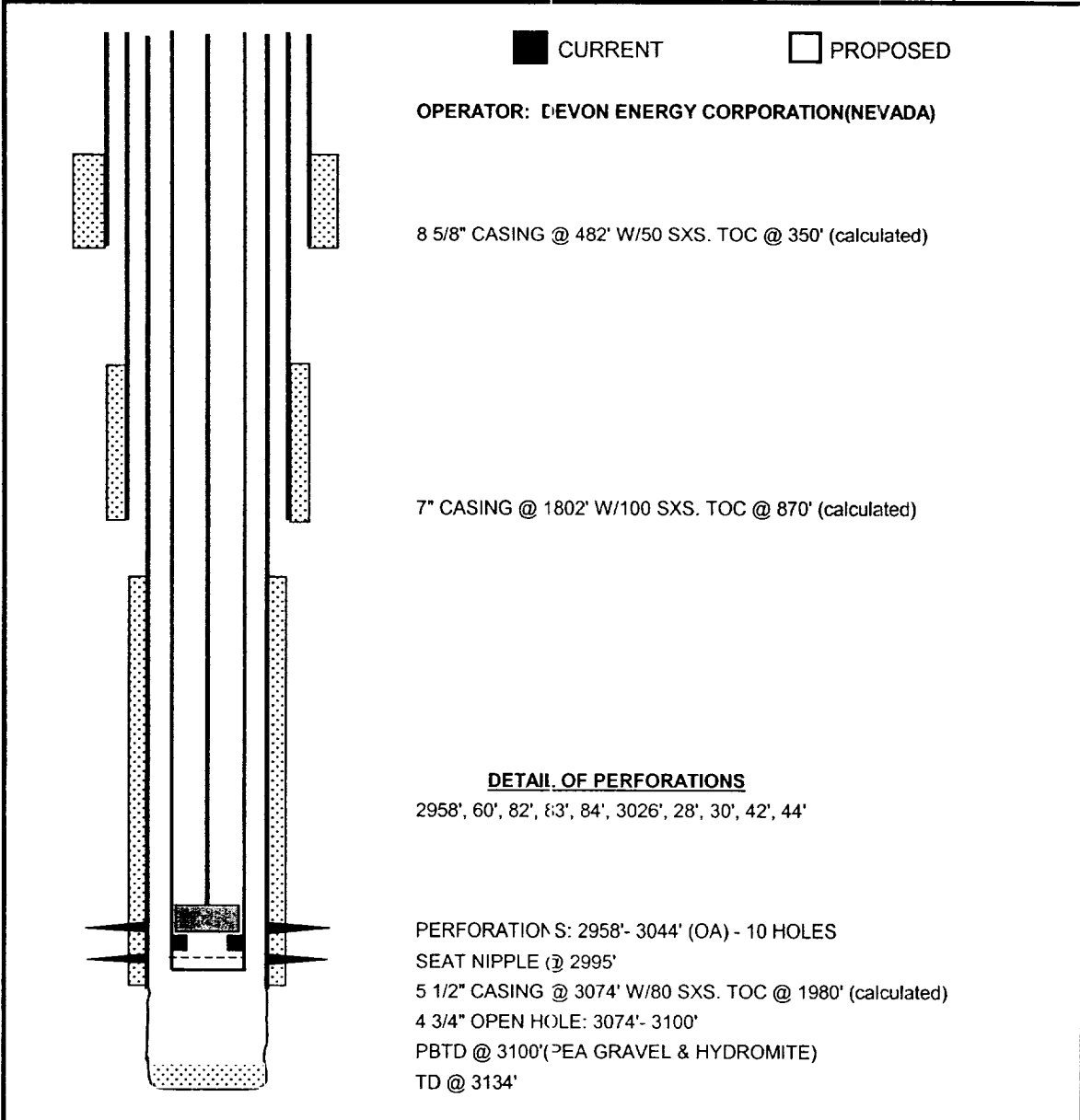
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
APR 22 02
FILM
ROSEBELL
MIA

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

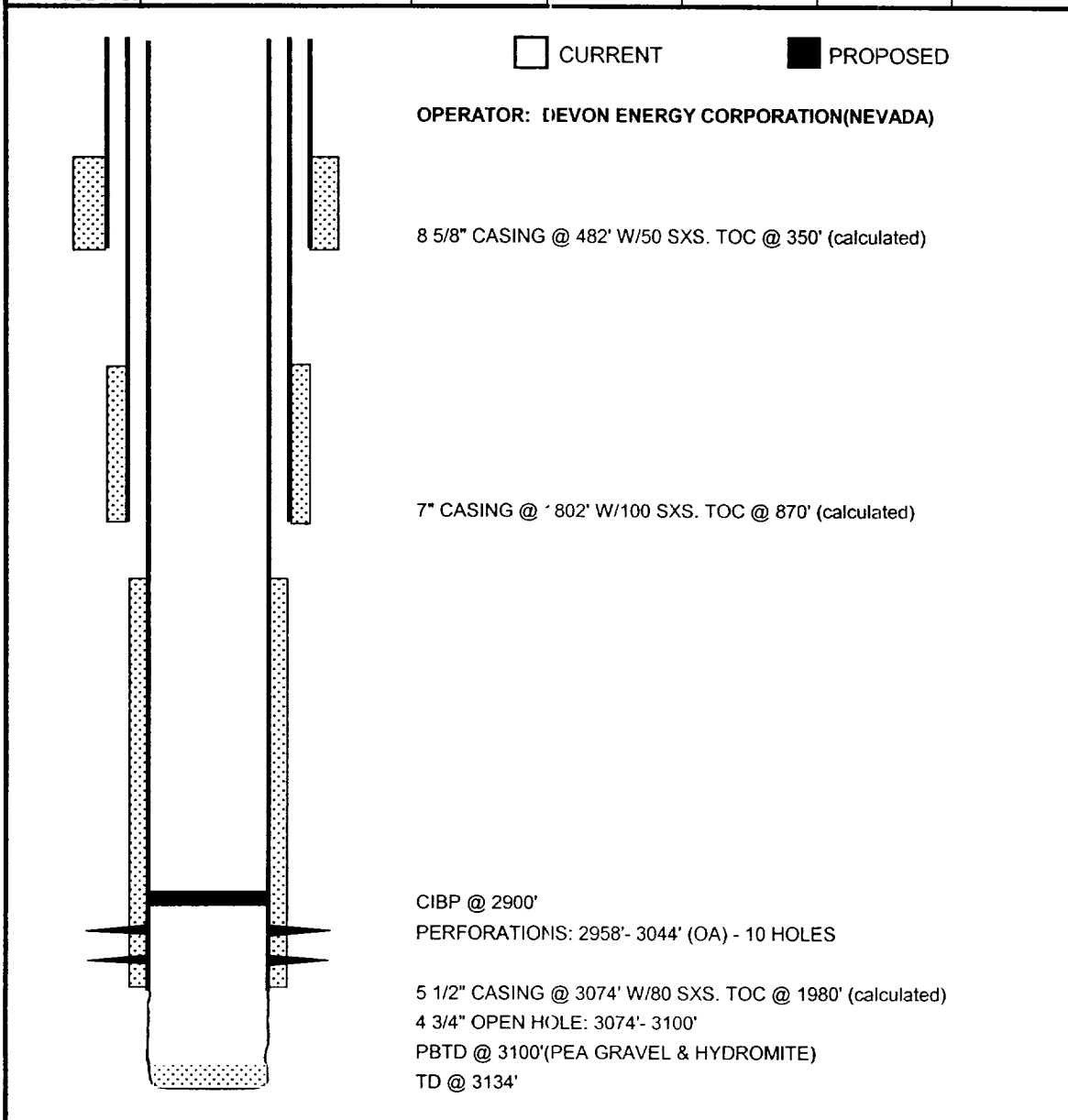
WELL NAME: FREN OIL COMPANY #3			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980' FSL & 1980' FWL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3610'; KB=UNK			SPUD DATE: 03/12/44		COMP DATE: 04/15/44	
API#: 30-015-05251		PREPARED BY: C.H. CARLETON			DATE: 05/03/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 482'	8 5/8"	24#			
CASING:	0' - 1802'	7"	20#			
CASING:	0' - 3074'	5 1/2"	15.5#	J-55		
TUBING:	0' - 3030'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

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