ĺ	NO. OF COPIES RECEIVED			,
	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
-	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE			
	OIL 17	: '	Orig&4cc: NMOCC	-Artesia
	OPERATOR GAS /		P ce: REC,F	RECEIVED
I.	PRORATION OFFICE			OCT 1 5 1 5 5
	Sinclair Oil &	Gas Company		Utilities
	P.O. Box 1920,	Hobbs New Mexico		general section of the sections
	Reason(s) for filing (Check proper box)		Other (Please explain)	-Attitude 1
	Mew Well	Change in Transporter of:  Oil Dry Gas	Assumed owners	
	itercompletion. Champe in Compership	Casinghe td Gas Conden	sate 🗍 ALSO-change'in	lease hame from
	If change of ownership give name		MAX PRIESS to	
	and address of previous owner	Pren 013 Co., 913 EL	Paso national pank	prof or best leve
II.	DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
	Leane Hame  Max Friess (FC		yburg Jackson	State, Federal or Fee Federal
	Location.			
	Unit Letter <u>I</u> ; <b>198</b>	Feet From The <b>South</b> Line	e and 660 Feet From	The
	Line of Sention 19 , Tov	wnship <b>175</b> Range	nmpm, pid	County
	7			
III.	DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas-New Hexico Pipe		Box 1510, Midland, Tex	KAS
	Name of Authorized Transporter of Cas	singhead Gas 📉 💢 cr Dry Gas 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
	Skelly Oil Company	Unit Sec. Twp. Rge.	Is as actually connected?	hen
	If well produces oil or liquids, give location of tanks.	0 19 17S 31E	Yes	5-14-64
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completion			1
	Fate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	ireal	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	! enformations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
.,	THE PART AND DECLIFET I	COD AT LOWARIE (Test must be a	ofter recovery of total volume of load or	il and must be equal to or exceed top allow-
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  DIL WELL.  Producing Method (Flow, pump, gas lift, etc.)			
	Fatte First New Gil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gas	iiji, eic.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bols.	Water-Bhis.	Gas-MCF
	Activit Fied, Daring Test	SII BBIG		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Fressure	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 00 1965, 19, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		IBFIII	
	tid Ann		TITLE OF DELIGION WELLOWS TO	
				n compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		nature)	tests taken on the well in acc	cordance with RULE 111.
	Superintendent	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
		•	able on new and recompleted notion	

October 11, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

7.

TO THE MAIN OF THE SECOND SECO

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