Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructi RECEIVED at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210 P.O. Box 2088 JUL 1 2 1991 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATIONESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Avon Energy Corp., 3001505253 Address P.O. Box 37, Loco Hills, NM 88255 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Operator KX. Casinghead Gas Condensate If change of operator give name and address of previous operator Socorro Peroleum Company, P.O. Box 38, Loco Hills, NM 88255 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Fren Oil Co. "A" Lease No. Fren Seven Rivers QGSA XIMe, Federal ox Fex NMLC031844 Location 660 Unit Letter P Feet From The South Line and 660 East Feet From The Section 19 Township 175 31E Range Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent) XX Texas New Mexico Pipeline Company P.O. Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas XXAddress (Give address to which approved copy of this form is to be sent) or Dry Gas Continental Oil Company P.O. Box 460, _Hobbs, NM If well produces oil or liquids, Unit **S**∞. Twp. 175 Rge. 31E Is gas actually connected? When 7 zive location of tanks. 7/1/60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Saine Res'v Designate Type of Completion - (X) Diff Resy Date Spudded Date Compl. Ready to Prod. Total Dejah P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top VilVas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Dbla Water - libla GAS WELL Actual Prod. Test - MC(1/1) Length of Test tible. Condensate/MMCI Cravity of Condensale l'esting Method (pitot, back pr.) Tubing Pressure (Shul-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ________ 7 1991 Signature ORIGINAL SIGNED BY Robert Consultant MIKE WILLIAMS Printed Name Title SUPERVISOR, DISTRICT IT Title 7/10/91 505/677-3223 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for such so

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