

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas - March 1, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FREN OIL COMPANY - Max Friess, Well No. 6, in NE SW 22 1/4,  
(Company or Operator) (Lease)

0, Sec. 19, T.17S., R.31E., NMPM., Grayburg-Jackson Pool  
Unit Letter

County. Date Spudded January 2/64 Date Drilling Completed February 1, '64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3591 ft. D.F. Total Depth 3643 PBTD

Top Oil/Gas Pay 2911' Name of Prod. Form. Grayburg-Jackson

PRODUCING INTERVAL -

Perforations 2911-2939 ft.; 3037-3057'; 3065-3078'; 3512-3516 ft. one jet shot per foot -  
Open Hole Depth Casing Shoe 3600' Tubing 2890' with 2 1/2" packer

OIL WELL TEST -

Natural Prod. Test: 18 gals. oil, 6 bbls water in 1 hrs, min. Size 1 1/2" bailing Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 191 bbls oil, 7 bbls water in 1 hrs, min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Used: 60,500 gals. lease oil; 60,000 lbs. of 20/40 sand; 1000 gals. Admixite; 1000 gals. acid;  
Casing Tubing Date first new  
Press. packer Press. 1504 oil run to tanks March 1, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Shelly Oil Company

Remarks: This well #6 Max Friess - Federal (L.O. 031844) was drilled deeper to 3643 ft. -  
Oil total depth is 3035 ft. and was originally producing from Seven Rivers formation with  
7" OD-20#-1.55 Casing cemented at 1818 ft. - In same 40 acre unit 8 is located Max Friess #12  
producing from Premier zone only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 2 1964, 19.....

OIL CONSERVATION COMMISSION

By: M. L. Montgomery

Title OIL AND GAS INSPECTOR

By: FREN OIL COMPANY  
(Company or Operator)

Signature Max Enginger

Title Member of Partnership

Send Communications regarding well to:

FREN OIL COMPANY

Name 913 El Paso National Bank Bldg.,

Address El Paso, Texas - 79901

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>FREN OIL COMPANY</b>			Lease <b>Max Friess</b>		Well No. <b>6</b>
Unit Letter <b>0</b>	Section <b>19</b>	Township <b>17S.-</b>	Range <b>31E.-</b>	County <b>N.M.P.M. Eddy</b>	
Pool <b>Grayburg-Jackson-Bash</b>			Kind of Lease (State, Fed, Fee) <b>L.C. Oil 844 Federal</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>0</b>	Section <b>19-</b>	Township <b>17S.-</b>	Range <b>31E.</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Co.,</b>			Address (give address to which approved copy of this form is to be sent) <b>P.O. Box 1510, Midland, Texas</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Shelly Oil Company</b>		Date Connected <b>3/1/1964</b>	Address (give address to which approved copy of this form is to be sent) <b>P.O. Box 1650 Tulsa, Oklahoma</b> <i>Box 1135 - Eddy, N.M.</i>		

If gas is not being sold, give reasons and also explain its present disposition:

MAR 2 1964

O. C. C.  
ARTESIA, OFFICE

REASON(S) FOR FILING (please check proper box)

New Well ..... ☐  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas .... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below)

**Old well, drilled deeper**

Remarks  
**This well #6 Max Friess - Federal - was drilled deeper from 2035 ft. (Seven Rivers) to 3634 ft.;- It is located in the same 40 acre unit 0 on which well #12 Max Friess is located which has been producing from the Grayburg-Jackson (Premier) zone since February, 1955 .**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **1st** day of **March**, 19 **64**.

OIL CONSERVATION COMMISSION		By <i>Max Enginger</i>
Approved by <i>M. L. Armstrong</i>		Title <b>Member of Partnership</b>
Title <b>OIL AND GAS INSPECTOR</b>		Company <b>FREN OIL COMPANY 913 El Paso National Bank Bldg.,</b>
Date <b>MAR 2 1964</b>		Address <b>El Paso, Texas 79901</b>

