NO. OF COPIES PECEL-ED 4		er.	
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COUVESTON	Form C+10¢
I SANIA EE		FOR ALLOWABLE	Supersedes Old Callet and Callet
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	RECEPTION
LAND OFFICE	-	AND ONE OIL MID IMIDIME	
TRANSPORTER GAS :			SEP 1 9 1019
OPERATOR	-		O. C. C.
I. PRORATION OFFICE   Operator			ARI JEJA, LEPILLE
Atlantic Richfield Co	mpany /		
	·		
P. O. Box 1978, Roswe Recocn(s) for filling (Check proper box	11, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas 77 Conder	is contact the second of the s	1 06.66
M. Ohanna of annual in the	X	Eff: 7-1-69	from skelly
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool No.	me, Including Formation	Kind of Lease
Fren Oil Company	6 Gray	yburg Jackson	State, Federal or Fee Federal
Unit Letter 0 : 990	O Feet From The South Lin	ne and 1650 Feet From	m The East
30			
Line of Section 19 To	wnship 17S Range 3	31E , NMPM, Edd	V County
III. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of Old			roved copy of this form is to be sent)
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X) or Dry Gas		P. O. Box 1510, Midland, Texas  Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Compan		P. O. Box <del>1267, Pone</del>	a City, Oklahoma 74601
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 17S 31E		When
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	3-1-64
IV. COMPLETION DATA	Oil Well Gas Weli		PC-B
Designate Type of Completion	on $-(X)$ Gas wen	New Well Workover Deepen	Plug Rack   Same Rostv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Popth
, , , , , , , , , , , , , , , , , , , ,		149 0117 040 1 47	robing ropus
Perforations			Depth Casing Since
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Sanity / 1000ta	Choice that
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		<b>—</b>	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY W.a. Gressett	
		TITLE OIL HALL GAS ASPECTOR	
OR Shel-andon		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Accounting Material Supervisor.		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Sparete Forms C-104 must be filled for each pool in multiply	
August 28, 1969 (Dute)			