

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED (Form C-104)
Revised 7/2/57
DEC 13 1963
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas - 79901, December 12, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FREN OIL COMPANY (Company or Operator), Well No. 7 - Max Friess, NE 1/4, SE 1/4, SW 1/4, (Lease)

N. Sec. 19, T. 17S., R. 31E., NMPM., Grayburg-Jackson-Penn Pool

Eddy County, Date Spudded 10-27-'63, Date Drilling Completed November 23, '63

Please indicate location:

Elevation 3579' G.L., Total Depth 3312' FBTD 3100'

Top Oil/Gas Pay 2814' to 3071', Name of Prod. Form. Grayburg-Jackson

PRODUCING INTERVAL -

Perforations 2814' & 2852' 1-shot per ft., 2898 - 2903' 2-shots per ft.,
3029 - 3037' & 3057 - 3071' Depth 1-shot per foot, Depth
Open Hole 9.50 lb. 1-55 Casing Shoe 3094' Tubing 2830'

OIL WELL TEST -

Natural Prod. Test: 22 gal. per hour - bailing, Choke
no bbls oil, no bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 180.16 ls. oil, no bbls water in 24 hrs, 00 min. Size 3/4"

GAS WELL TEST - None

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): used: 1250 gal. Dowell X Acid; 600 lbs. Adomite; 15,780 gal.
Casing Tubing Date first new lease oil; 13,000 lbs. 20/40 sand
Press. 500 lbs. ss. 350# oil run to tanks December 12, 1963

Oil Transporter Sinclair Grade Oil Co.

Gas Transporter Skelly Oil Company

Remarks: This well #7 - Max Friess Federal (L.N. 031844) was drilled deeper to 3312'; plugged back to 3100 ft. - Old total depth: 2022 ft. - and originally producing from Seven Rivers formation with 7" OD, 20" casing cemented at 1809 ft. -; In same 40 acres is located #2 Max Friess - Federal with a daily allowable of 7 bbls. -

I hereby certify that the information given above is true and complete to the best of my knowledge.

On same unit as well No 2
Approved DEC 18 1963, 19

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title

FREN OIL COMPANY
(Company or Operator)

By: Max Enginger
(Signature)

Title: Member of Partnership

Send Communications regarding well to:

Name: Fren Oil Company - 106-A Texas Ave.,

Address: El Paso, Texas - 79901

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

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OPERATOR

SALARY

PROPERTY

STATE

COUNTY

TRANSPORT

FILE

DATE