NO. OF COPIES RECEIVED						<i>y/</i>
DISTRIBUTION	NE.		ONSERVATION CO		Form C-104	
SANTA FE /		REQUEST	OR ALLOWABLE  AND  Supersedes  Effective 1			d C-104 and C-11 65
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AN	D NATURAL G	AS	
LAND OFFICE			Origa4	ee: NMOCC-	årtogis	
TRANSPORTER GAS			-	ce: REC,F1		
OPERATOR 3			ŧ.	-		
I. PRORATION OFFICE						
Sinclair 011	& Gas Compa	ny				
P.O. Box 1920	Hobbs. N	ew Mexico				
Reason(s) for filing (Check proper bo			Other (Pl	ease explain)		
tlew #ell	Change in Tra	LJ			ip offectiv	e.
rtecompletion Change in Ownership	Oil Jasinghead Go	Dry Ga Conder	sala ALSO-change in lease name from			
					ax Friess F	
If change of ownership give name and address of previous owner	Fren 011 C	o., 913 E	Paso Nati	onal Bank	Bldg, El Pa	so,Tex.
II. DESCRIPTION OF WELL ANI	LEASE					
Lease Name	. `	1	me, Including Format		Kind of Lease	
Max Friess (I	<b>(60</b>	7 Gra	yburg Jacksen	3	State, Federal or Fee	receral
	70 Feet From Th	<sub>e <b>Rast</b> Lin</sub>	e and <b>990</b>	Feet From T	The <b>South</b>	
				فرنج		_
Line of Section 19 , T	ownship 175	Range	<b>315</b> , N	MPM, <b>Edd</b>	<b>y</b>	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AN		ıs			
Name of Authorized Transporter of C	or Conde	nsate	Address (Give addr		ed copy of this form is	
Texas-New Mexico Pipe Name of Authorized Transporter of C	Casinghead Gas	cr Dry Gas	Address (Give addr	ess to which approv	ved copy of this form is	to be sent)
Skelly Oil Company				Rianoma		
If well produces oil or liquids,	Unit Sec. <b>19</b>	Twp. Rge.	Is gas actually con	nected? Whe	n 12-12-63	
give location of tanks.	_ i ii	<del></del>	Yes	order number	12-12-03	
If this production is commingled vIV. COMPLETION DATA						
Designate Type of Comple	tion = (X)	el.   Gas Well	New Well   Worko	ver Deepen	Plug Back   Same R	es.v. Diii. Hes.v.
Date Spudded	Date Compl. Ready	y to Prod.	RECEI	/FD	P.B.T.D.	
				7 La Le?		
i oct	Name of Producing	ricimation	Top Cil/Gas Pay	065	Tubing Depth	
Perforations			<u> </u>	. <del>.</del>	Depth Casing Shoe	
			(*) (*) (*)	<del></del>		
HOLE SIZE		I <b>NG, CASING, AN</b> TUBING SIZE	D CEMENTEING BE	<b>€00%©</b> 'HSET	SACKS CE	EMENT
1000 3120	DASING &					
			<u> </u>			
V. TEST DATA AND REQUEST	FOR ALLOWABL	E (Test must be	after recovery of total	volume of load oil	and must be equal to o	r exceed top allou
OIL WELL   Date First New Ci. Rur. To Tanks	Date of Test	able for this d	epth or be for full 24	hours) (Flow, pump, gas li		
TOTAL THE HEAVY OF THE TO THINKS						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	
, and a same and		=				
\						
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	MMCF	Gravity of Condenso	ıte
	-					
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE			UL CONSERVA	ATION COMMISSI	
VI. CERTIFICATE OF COMPLIA	BNCE			OCT 1 5 1968	ATION COMMISSI	
I hereby certify that the rules as Commission have been complie	nd regulations of the	Oil Conservation	APPROVED_		/	_, 19
Commission have been complied above is true and complete to	the best of my know	wledge and belief.	BY_///		oreg	.,
			TITLE	ARE 618 16814	e va	
7					compliance with RU	
- Land	1 772.6	22-1	If this is	a request for allow	wable for a*newly dr anied by a tabulation	illed or deepene
· ·	ignature)		tests taken on	the well in acco	ordance with RULE	111.
Superintender	(Title)		All section able on new a	ns of this form mu nd recompleted w	ust be filled out com ells.	pietely for allow

October 11, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

gat, mar

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