



U. S. G. O. C. B. B. V.

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 07184Unit San PriessRECEIVED
DEC 17 1963

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

El Paso, Texas, December, 1963Well No. 7-1111 located 990 ft. from S line and 2970 ft. from E line of sec. 19SW 1/4 Section 19
(1/4 Sec. and Sec. No.)17S
(Twp.)11E
(Range)N. 100° 00' W.
(Meridian)Fren/Orapine-Jackson
(Field)1100
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3579 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-

12-21-'63 - drilled to 3112 ft. - After logging - plugged back with pea gravel & cement to 3100 ft.12-21-'63 - 3094 ft. of 1 1/2" - 9.504 - J-55 - 8rd. Thd. new (Lean Star) Casing & cemented same with 100 sack with 25 Gal and 50 sack neat El Toro cement up and into 7" casing and let set for 72 hours.

Perforated (jet) Wellbore - from 2814 to 2852; 2890 to 2903; 3029 to 3037 and 3057 to 3071 with one shot per foot; but none 2890 to 2903 with 2 shots per foot. - Fracture (Dewell) with 2-7/8" tubing & gravel packer respective zones with 1250 gal. Dewell I acid; 600 lbs. Admate; 15,750 gal. of lease oil and 13,000 lbs. of 20/40 mesh sand. - Shut in for 24 hours.

12-22-'63 - After having recovered some 1000 bbls. of free oil, the well flowed on 24 hrs. - test 100/46 bbls. of formation oil 3/16" choke. Well put on regular production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company FREN OIL COMPANYAddress Hills Bldg. - 106-A Tenn. Ave.,El Paso, Texas - 79901By Max EngingerTitle Member of Partnership

100-443886-100