Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
JAN 10 '90 Bottom of Page

O. C. D.

DISTRICT III OUD Rio Brazos Rd., Azlec, NM 87410	•	ABLE AND AUTHORIZA	ARTESIA, OFFICE	
•		OIL AND NATURAL GAS		
Socorro Petrol	eum Company		30-015-	
ddress				
P.O. BOX 38, L. leason(s) for Filing (Check proper box)	oco Hills, NM 88255	Other (Please explain)		
lew Well	Change in Transporter of:		unkau Nama	
Recompletion	0.1	<pre>_ Change in Oper _ Effective Janu</pre>		
change of operator give name Hard	corn Oil Company, P.O.			
in address of previous operator				
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inc	cluding Formation	Kind of Lease Lease No.	
Fren Oil Co. "	Graybur	g Jackson/7 RV QGSA	Federal NMLC031844	
Location Unit Letter	: 990 Feet From The	South Line and 297	Feel From The East Une	
Section 19 Townshi	ip 17S _{Range} 3	BIE , NMPM,	Eddy County	
II. DESIGNATION OF TRAN		TURAL GAS		
Name of Authorized Transporter of Oil Texas-New Mexico Pipel	or Condensate		h approved copy of this form is to be seri.) Hobbs , NM 88240	
Name of Authorized Transporter of Casin	nghead Gas XX or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
Continental Oil Compar			obbs, NM 88240	
give location of tanks.	Unit Sec. Twp. 178 31	Rge. Is gas actually connected? Yes	When ?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give conu	mingling order number:		
Designate Type of Completion	Oil Well Gas We	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Vil/Vai Pay	Tubing Depth	
Perforations				
• • • • • • • • • • • • • • • • • • • •	•		Depth Casing Shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	EST FOR ALLOWABLE			
OIL WELL (Test must be after	recovery of total volume of load oil and		valile for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	p, gas lýl, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Clioke Size	
VI OPERATOR CERTIFIE	CATE OF COMPLIANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CON	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Data Approver	FEB - 9 1990	
Bo. De	Zould	Date Approved	J	
Signature	- Line	- By	VAL SIGNED BY	
Ben D. Gould Printed Name	<u> </u>	MIKE \	MIKE WILLIAMS TILLE SUPERVISOR, DISTRICT IT	
1/8/90	505/677-2360	IIIISUPE	(VISUR, DISTRIBLE	
Date	Telephone No.	H		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells