## NEV IEXICO OIL CONSERVATION COM: SION EDE IV 5. (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLEY

1 1964 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to the chaptered Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FREN	DIL COM	PANY -	V Max	Friess	Well No.	8	in	NB 1	y SW 1/
			, T 17s						
mit Letter	, Sec		, T	., R	, NMPM.,		<b>V</b>		Po
Eddy			County. Date	e Spudded Fe	b.17,1964	Date	Drilling C	completed	March 15
Please in				3613 ft. D					
Trease in			Top Oil/Gas Pa	ay <b>2755</b>	Name	of Prod.	Form.	Grayburg	-Jackson
C	B	A	PRODUCING INT	erval - One h	ole per ft	.:2755	-2759127	7h-2779:	2782-2785:
						36 16	_フハ むい・フハ	Charles I h	<b>72-22721</b> 337
F	G	H	_		Dent	h		Denth	75-3705-
			Open Hole		Casi	ng Shoe	3578	Tuting_	2745
			OIL WELL TEST	<b>-</b>					
K	J	I	Natural Prod.	Test:	bbls.oil,	bb	ls water in	hrs,	Chok min. Size
j									ual to volume o
N	0	P							Choke min. Size 2
1	ł	. 1	load oil used	): <u> </u>	15,011,	bbls w	ater in 🚣	/ hrs, V	min Cian /7.
1	1	!						<del>-</del> -	minsize
			GAS WELL TEST					<del></del>	min. 512e
	2310	<b>/</b> 8	GAS WELL TEST	<b>-</b>		Day; Hour			Size
91/W and			GAS WELL TEST  Natural Prod.	Test:	MCF/		s flowed	Choke	Size
G ,Casing			GAS WELL TEST  Natural Prod.  Method of Tes	Test:	MCF/ack pressure, e	tc.):	s flowed	Choke	Size
g ,Casing (	and Gemen Feet	ting Reco	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac	Test:ting (pitot, baid or Fracture	MCF/ ack pressure, e Treatment:	tc.):	s flowedMCF	Choke /Day; Hours	Size
9-1/W and	and Gemen Feet	ting Reco	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac	Test:	MCF/ ack pressure, e Treatment:	tc.):	s flowedMCF	Choke /Day; Hours	Size
9.5W 3	and Gemen Feet	Sax	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac  Choke Size	Test:ting (pitot, baid or Fracture	MCF/ ack pressure, e Treatment: of Testing:	tc.):	s flowed MCF	Choke /Day; Hours	Sizeflowed
9-1/W and	and Gemen Feet	Sax	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fractu	Test: ting (pitot, baid or FractureMethod of	MCF/ ack pressure, e Treatment: of Testing: Give amounts o	tc.):	MCF	Choke /Day; Hours ch as acid,	Size
g ,Casing (	and Gemen Feet	Sax	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fractu	Test:ting (pitot, baid or FractureMethod of	MCF/ ack pressure, e Treatment: of Testing: Give amounts o	tc.): f materia	MCF	Choke /Day; Hours ch as acid,	flowedwater, oil, and
g ,Casing (	and Gemen Feet	Sax	GAS WELL TEST  Natural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fractu	Test:ting (pitot, baid or FractureMethod of	MCF/ ack pressure, e Treatment: of Testing: Give amounts o	tc.): f materia	MCF	Choke /Day; Hours ch as acid,	Size
g ,Casing (	and Gemen Feet	Sax	Method of Tes Test After Ac Choke Size Acid or Fracture Casing Press. packet	Test:ting (pitot, baid or FractureMethod of	MCF/ ack pressure, e Treatment:  of Testing:  Give amounts o  12.100 lbs  Date firs oil run t	f materia  Adomi  t new o tanks	MCF  ls used, sur  te:55.56  #/30,19	Choke /Day; Hours ch as acid, 0 1bs.	flowedwater, oil, and
9-5W 31 /8"-1-7	and Gemen Feet 578 0# 274	Sax 1465 S'tubin	Method of Tes Test After Ac Choke Size Acid or Fractu Casing Press. packet Oil Transporte Gas Transporte	ting (pitot, baid or Fracture  Method of the first second of the f	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs  Date firs oil run t  New Mexico  011 Company	f materia  Adom1  t new o tanks	MCF  ls used, suctes 55.50  #/30.19	Choke /Day; Hours ch as acid, 0 1bs.	flowedwater, oil, and lease of
9-5W 32/8W-1-7/	and Comen Feet 578 0# 27 c	sax la65 ('tubin	Method of Tes Test After Ac Choke Size Acid or Fracturation Casing Press. Packet Oil Transporte Gas Transporte Federal (I.	Test: ting (pitot, baid or Fracture Method of ure Treatment ( gals acid Tubing Press. 32 er Texas er Skelly ( C.0318hk)	MCF/ ack pressure, e Treatment:  of Testing:  Give amounts o  12.100 lbs  Date firs oil run t  New Mexico  New Mexico  Vil Company was deepar	f materia Adom1 t new o tanks Pipa	s flowed	Choke /Day; Hours ch as acid, 0 lbs.ss /- pany previ	flowedwater, oil, and lass of
9-5W 3: /8"-1-70	#8 Man	Ling Records Sax	Method of Tes Test After Ac Choke Size Acid or Fracturation Casing Press. packet Oil Transporte Gas Transporte Federal (L.	ting (pitot, baid or Fracture  Method of the first of the	MCF/ ack pressure, e Treatment:  of Testing:  Give amounts o  12.100 lbs  Date firs oil run t  New Mexico  New Mexico	f materia Adom1 t new o tanks Pipa	s flowedMCF  ls used, surte:55.50  #/30.19  Line Com	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany  previ	flowedwater, oil, and il.350 blasse outside the country of
9.5W 3.76 /8"-1.76	#8 May 2034 f	ling Records Sax  165  ('tubin  c Fries	Method of Tes Test After Ac Choke Size Acid or Fractural Production Acid or Fractural Production Casing Press. Packet Oil Transporte Gas Transporte Federal L.	ting (pitot, baid or Fracture  Method of the first of the	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O ate firs oil run t  New Mexico Dil Company was despand ng from Se	f materia  Adom1 t new o tanks Pipa  Pipa  ven Ri riess	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.ss  /-  pany  previous  mation to	flowed water, oil, and lass of the total dehrough
9-5W 31 /8"-1-7	#8 Man 2034 f	ling Records Sax  165 Stubin CFries to and September Cated	Method of Tes Test After Ac Choke Size Acid or Fracturation Casing Press. Packet Oil Transporte Gas Transporte Gas Transporte Federal (L.	ting (pitot, be id or Fracture  Method of the man of th	MCF/ ack pressure, e Treatment: of Testing: Give amounts o 12,100 lbs Only Date firs oil run t New Mexico Dil Company was despar ng from Se Tto- Max F	f materia Adomi t new o tanks Pipa Pipa ven Ri	s flowed	Choke  /Day; Hours  ch as acid,  O 1bs.  /-  pany   previce  mation toucing from	flowed water, oil, and lass of the total dehrough
9-5W 31 /8"-1-7	#8 Man 2034 f	ling Records Sax  165 Stubin CFries to and September Cated	Method of Tes Test After Ac Choke Size Acid or Fractural Production Acid or Fractural Production Casing Press. Packet Oil Transporte Gas Transporte Federal L.	ting (pitot, be id or Fracture  Method of the man of th	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O Date firs oil run t  New Mexico Dil Company was deepar ng from Se Tto- Max F	f materia Adom1 t new o tanks Pipa Pipa ven Ri riess o the bes	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany   previce mation to  ucing from the content of the content	flowed water, oil, and lass of lease of the lass of th
9.5W 3.7%  7.5W 3.7%  All prices with the second se	#8 Man 2034 fi	ling Records Sax  165 Stubin  Fries Land Land Land Land Land Land Land Land	Matural Prod.  Method of Tes Test After Ac Choke Size  Acid or Fractural Casing Press. Packet Oil Transporte Gas Transporte S-Federal (L.	ting (pitot, baid or Fracture  Method of the first state of the first	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O Date firs oil run t  New Mexico Dil Company was deepar ng from Se Tto- Max F	f materia Adom1 t new o tanks Pipa Pipa ven Ri riess o the bes	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany   previce mation to  ucing from the content of the content	flowed water, oil, and lass of lease of the lass of th
9.5W 3.7%  7.5W 3.7%  7.5W 3.7%  7.5W 3.7%  All was 7.7%	#8 Man 2034 fi	ling Records Sax  165 Stubin  Fries Land Land Land Land Land Land Land Land	Method of Tes Test After Ac Choke Size Acid or Fracturation Casing Press. Packet Oil Transporte Gas Transporte Gas Transporte Federal (L.	ting (pitot, baid or Fracture  Method of the first state of the first	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O Date firs oil run t  New Mexico Dil Company was deepar ng from Se Tto- Max F	f materia Adom1 t new o tanks Pipa Pipa ven Ri riess o the bes	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany   previce mation to  ucing from the content of the content	flowed water, oil, and lass of lease of the lass of th
/8" - 3.7" /8" - 3.7"	#8 Man 2034 fr becomes	ling Records Sax  li65 Stubin  Fries L. and L.55 ca  ccated t the info	Matural Prod.  Natural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fractural Prod.  Casing Press. Packs  Oil Transporte  Gas Transporte  S-Federal L.  Mas original  sing tempetation given and the product of the product	ting (pitot, baid or Fracture  Method of the first of the	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O Date firs oil run t  New Mexico Dil Company was deepar ng from Se Tto- Max F	f materia Adom1 t new o tanks Pipa Pipa ven Ri riess o the bes	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany   previce mation to  ucing from the content of the content	flowed water, oil, and lass of lease of the lass of th
9.5W 3. /8"-1.7 /8"-1.7 hereby conved	#8 Man 2034 for mis.le	Ling Records Sax  165  Line Records Sax  165  Line Records Sax  165  Line Records Sax  165  Line Records Sax  165	Matural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fracture  Casing Press. Packet  Oil Transporte  Gas Transporte  Federal (L.  Same 10.  Tomation given and the same 10.  COMMISSION	ting (pitot, baid or Fracture  Method of the first of the	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs O Date firs oil run t  New Mexico Dil Company was deepar ng from Se Tto- Max F	f materia Adom1 t new o tanks Pipa Pipa ven Ri riess o the bes	s flowed	Choke  /Day; Hours  ch as acid,  O lbs.  /-  pany   previce mation to  ucing from the content of the content	flowed water, oil, and lass of lease of the lass of th
9.5W 3. /8"-1.7 /8"-1.7 hereby conved	#8 Man 2034 for mis.le	Ling Records Sax  165  Line Records Sax  165  Line Records Sax  165  Line Records Sax  165  Line Records Sax  165	Matural Prod.  Method of Tes  Test After Ac  Choke Size  Acid or Fracture  Casing Press. Packet  Oil Transporte  Gas Transporte  Federal (L.  Same 10.  Tomation given and the same 10.  COMMISSION	ting (pitot, baid or Fracture  Method of the first press of the first product of the first product of the first press of the first product of the first product of the first press of th	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs  2 Date firs oil run t  New Mexico 11 Company was despend and complete t  By: By:  Title	f materia  Adomi t new o tanks Pipa  Pipa  Tiess o the bes FREN	s flowed	Choke  /Day; Hours  ch as acid,  O 1bs.  pany  pany  mation to  weldge.  PANY  perator)  re)  renershi	flowed
9.5W 3./8"-1.7"  rks: Will was conly hereby conved	#8 Man 2034 for is la	ling Records Sax  165  S'tubin  Fries  to and  Total Carted  to the info	Method of Test Test After Ac Choke Size Acid or Fracture C	ting (pitot, baid or Fracture  Method of the first of the	MCF/ ack pressure, e Treatment: of Testing: Give amounts o  12.100 lbs  2 Date firs oil run t  New Mexico 11 Company was despend and complete t  By: By:  Title	f materia  f materia  Adomi t new o tanks Pipa  Pipa  riess  o the bes FREN  (C	Is used, surters, 50  # 30 19  Line Com  3615 ft.  vers for  0 II. COM  ompany or Company or Compan	Choke  Day; Hours  Ch as acid,  Disage  Cy  Pany  Disage  Pany  Pany  Cy  Cy  Cy  Cy  Cy  Cy  Cy  Cy  Cy	flowed

		•	ARTESIA DIC	OFFICE	
			Ho. Capin: Provived	۷	
			D		
· .				e i 7.15× <b>≠5 •</b>	
	t	-,	Service of the servic		Ī
		•	ASSIA SE		
			PRONATION OFF		<u> </u>
			STATE LAND OFFICE		ļ
			U. J. G. S.	\	
			MARION DRIVER		
			ritte	1	<del> </del>
			J. 40, 5-400		

ς.

.

•

e .

e e

NU BER OF COPIE	SRECEIVE	. 0			
- 015	TRIBUTION	SN J			
SANTA FF		7			
FILE		7			
U.8.G.9					
LAND OFFICE					
	OIL				
THANSPORTER	GAS	1			
PROBATION OFFI	E				
OPERATOR					

## NEW MEXICO OIL CONSERVATION CUMMISSION

SANTA FE, NEW MEXICO

FORM C-110

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(Rev. 7-60)

PRORATION OFFICE		-  L	U IKANSPUK	I UIL AND	NATURAL GAS	
		FILE THE	ORIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFIC	1
Company or Operate		TT 00100			Lease Mar Their	Well No.
Unit Letter	Section Section	Township	Range		County	
K	19	175.		N.M.P.M.	Kdde	
Pool	Tools	Lanall	_		Kind of Lease (State, Fed.	Fee) Federal
<del></del>	rg-Jackson,		Unit Letter	Section	Township	Range
	produces oil or cor give location of tan		x	0 19-	175	21 P.
Authorized transpo	orter of oil 🕱 or	condensate		Address (give as	ldress to which approved cop	ey of this form is to be sent)
Texas-New	Mexico Pip				0.Box 1510, Midle	nd, Texas
		Is Gas A	ctually Connecte	<del></del>		
Authorized transpo	orter of casing head	l gas 🛖 or dry gas	Date Con- nected	Address (give ad	ldress to which approved cop	ey of this form is to be sent)
	elly Oil Co	•		Bex 1139	- Eunice, New M	exico
If gas is not being	sold, give reasons	s and also explain it	s present disposition:			
	New Well	REAS	ON(S) FOR FILING		oroper box)	
		Transporter (check o		Other (explain		
		Dr head gas . Co		Old we	ll drilled deepe	RECEIVED
						MAY 1.1964
						ARTER & Diling
form form	nous total action - Ma are unit K.	depth was 20 x Friess #3,	34 ft. and war producing fr	as original com Premier	d to 3615 ft ly producing from sone only, is lo	cated in same
The undersigned					mission have been compl	ied with.
	Execut	ed this the 30%	day of Lor	il	, 1964.	
:		ATION COMMISSION	/	Ву	· ·	
	OIL COMBERY			$\dashv$ $\ell$	Man Com im	per
Approved by	rL Arm	strong		Title Mes	mber of Partnersh	ip
Title	OK, ARE 988	\$		Company 913 E	FREN OIL COMPAN Paso National B	
Date		1964		Address	El Paso, Texas	
L						