

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAY 1 1964 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas
(Place)

April 30, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FREN OIL COMPANY -

Max Friess

Well No. 8

in NE

SW

1/4 1/4

(Company or Operator)

(Lease)

K

Sec. 19-

T. 17S.-

R. 31E.-

Grayburg-Jackson

Pool

Unit Letter

Eddy

County. Date Spudded Feb. 17, 1964

Date Drilling Completed

March 15, 1964

Please indicate location:

Elevation 3613 ft. D.F.

Total Depth

3615

PBTD

Top Oil/Gas Pay

2755

Name of Prod. Form.

Grayburg-Jackson

PRODUCING INTERVAL - One hole per ft.: 2755-2759; 2774-2779; 2782-2785;

Two holes per ft.: 2882-2885; 2911-2913; 2949-2953; 2972-2979; 3378-3384

Open Hole

Depth

Depth

Casing Shoe

3578

Tubing

2745

OIL WELL TEST -

Natural Prod. Test:

✓

bbls. oil,

bbls water in

Choke

Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

53

bbls. oil,

8

bbls water in

24

hrs,

✓

min. Size

3"

GAS WELL TEST -

Natural Prod. Test:

✓

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

2.250 gals acid; 2,100 lbs. Adomite; 55,500 lbs. sand; 1,350 bbls.

Casing

Tubing

Date first new

lease oil-

Press.

packer

Press.

320"

oil run to tanks

4/30/1964

Oil Transporter

Texas - New Mexico Pipe Line Company

Gas Transporter

Skelly Oil Company

Tubing, Casing and Cementing Record

Size

Feet

Sax

1 1/2" 9.5W	3578	465
2-3/8" 4.70#	2745'	tubing

Remarks: Well #8 Max Friess-Federal (L.C. 031844) was deepened to 3615 ft.- previous total depth was 2034 ft. and was originally producing from Seven Rivers formation through 7" CD-204-J-55 casing cemented at 1792 ft.- Max Friess #3, producing from Premier zone only, is located in same 40 acre unit K.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 1 1964, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: SR. AND GAS INSPECTOR

FREN OIL COMPANY

(Company or Operator)

By:

Max Enginger
(Signature)

Title:

Member of Partnership

Send Communications regarding well to:

FREN OIL COMPANY

Name: 913 El Paso National Bank Bldg.

Address: El Paso, Texas 79901

OIL CONSERVATION COMMISSION		
ARTENA DISTRICT OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator FREN OIL COMPANY			Lease Max Friess		Well No. 8
Unit Letter K	Section 19	Township 17S.-	Range 31E.- N.M.P.M.	County Eddy	
Pool Grayburg-Jackson			Kind of Lease (State, Fed, Fee) L.C.031844 Federal		
If well produces oil or condensate give location of tanks		Unit Letter K 0	Section 19-	Township 17S.-	Range 31E.
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.,			Address (give address to which approved copy of this form is to be sent) P.O.Box 1510, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company		Date Connected	Address (give address to which approved copy of this form is to be sent) Box 1135 - Eunice, New Mexico		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

Old well drilled deeper

RECEIVED
MAY 1 1964
OFFICE OF THE
ATTORNEY GENERAL

Remarks

Well #8 Max Friess-Federal(L.C.031844) was deepened to 3615 ft.- previous total depth was 2034 ft. and was originally producing from Seven Rivers formation - Max Friess #3, producing from Premier zone only, is located in same 40acre unit K.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of April, 1964.

OIL CONSERVATION COMMISSION		By Max Friess
Approved by M. L. Armstrong		Title Member of Partnership
Title EL PASO NATIONAL BANK		Company FREN OIL COMPANY 913 El Paso National Bank Bldg.
Date MAY 1 1964		Address El Paso, Texas 79901