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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Orig & 4cc: NMCCC-Artesia
cc: REC, File

I. Operator **Sinclair Oil & Gas Company**

Address **P.O. Box 1920, Hobbs, New Mexico**

Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Ownership ☐ Change in Transporter of: Oil ☐ Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) **Assumed ownership effective September 1, 1965**
Also change in lease name from MAX FRIESS to Max Friess PO

If change of ownership give name and address of previous owner **Fren Oil Co., 913 El Paso National Bank Bldg, El Paso, Tex.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Max Friess (FO)	Well No. 8	Pool Name, including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Federal
Location: Unit Letter K ; 2310 Feet From The West Line and 2310 Feet From The South Line of Section 19 , Township 17S Range 31E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1650 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When 12-12-63

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	OCT 15 1965			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		ARTESIAN DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

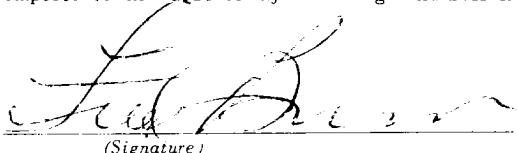
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Superintendent

(Title)

October 11, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 15 1965**, 19
BY **M. L. Armstrong**
TITLE **REL. APP. OCS. 1104**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.