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DISTRIBUTION /		OIL CONSERVATION COMMISSION	N Form C-104 Supersedes Old C-104 and C
FILE /	REQU	JEST FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	RAL GAS
LAND OFFICE		Origates W	MCC-Artegis
RANSPORTER - GAS		Orig&4cc: Ni	X,File
OPERATOR 3			
PRORATION OFFICE			
	& Gas Company		
P.O. Fox 192	O, Hobbs, New Yex	ico	
Reason(s) for filing (Check proper		Other (Please expla	· ·
Hew Well	Change in Transporter of:		nership effective
recompletion Chan e in Ownershi x		Dry Gas September Condensate LISO-change	1, 1965 e in lease name from
Tell 10 E. Valleraning		WAX FRIESS	to Max Friess FO
f change of ownership give nam nd address of previous owner	Fren Oil Co., 91;	3 El Paso National 1	Bank Bldg, El Paso, Tex.
•			
DESCRIPTION OF WELL AN Leuse Name	Well No. P	col Name, Including Formation	Kind of Lease
Max Friess	PO) 9	Grayburg Jackson	State, Federal or Fee Federal
Location.	2310 Feet From The South	330 Fo	et From The RAST
Unit Letter;;	2010 Feet From the Volume		et i tom i ne
Line of Section 19 ,	Township 178 Ran	ge 318 , NMPM,	Eddy Count
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURA	AL GAS	
Name of Authorized Transporter of	Cil gr Condensate	Address (Give address to whi	ch approved copy of this form is to be sent)
Texas-New Mexico Pip Name of Authorized Transporter of	Casinghead Gas Tor Dry Gas	Bex 1510, Mid and	ch approved copy of this form is to be sent)
Skelly Oil Company		Tulsa, Oklahom	_
If well produces oil or liquids,	Unit Sec. Twp. F	ge. Is gas actually connected?	When
give location of tanks.	0 19 175	JlE Yes	7-1-60
If this production is commingled COMPLETION DATA	with that from any other lease or	pool, give commingling order num	ber:
Designate Type of Compl	otion (Y) Gas	Well New Well Workover De	epen Flug Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dies spained	Sompte Hoday to 1 100th	RECEIVED	
Forl	Name of Froducing Formation	Tep Oil/Gas Pay	Tubing Depth
		OCT 1 5 1985	Depth Casing Shoe
Perforations			
	TUBING, CASIN	G, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	ZE ANTERIA DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL.		ust be after recovery of total volume of this depth or be for full 24 hours)	load oil and must be equal to or exceed top a
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tub:ng Pressure	Casing Flessale	Glidac Sizo
Actual Frod, During Test	Cil-Bbis.	Water-Blis.	Gas-MCF
CAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		0-1 -	Theke Cigo
Festing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPL	IANCE	OII CON	ISERVATION COMMISSION
CENTIFICATE OF COMPL	MRNUE		SERVATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conser	vation APPROVED	, 19
above is true and complete to	ed with and that the information the best of my knowledge and	belief. BY ///XCM	nitring
	/)	TITLE ME SIN	CONTROL DO
I,	4~		filed in compliance with RULE 1104.
/ / /		This form is to be	s at the state of the second decided on deeper

(Signature)

g er interners (Tite)

October 11. 1965 (Date:

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells