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SANTA FE		CONSERVATION COMMISSION	N Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATU	RAL GAS
TRANSPORTER OIL GAS	29to Atlas	otic Richfield Company	RECEIVED P
OPERATOR		March 4, 1969	
I. PRORATION OFFICE	SINCLAIR OIL CORPORAT	10N	CONOV 4 1965
	il & Gas Company		<b>JO</b>
P.O. Box 1	920, Hobbs, New Mexi	co	Agricultural designation of the second secon
Reason(s) for filing (Check proper b	ox)	Other (Please explain	al Change in Tease name
New Well	Change in Transporter of:	from Max	r) Change in lease name Friess FO & to show
Recompletion	Oil Dry (	Gas Comminali	riless for a constant
Change in Ownership	<b>_</b> <del>_</del> —	ensate Committige 1	ng order number.
II. DESCRIPTION OF WELL AND	Legse No. Well No. Pool N	ame, Including Formation	Kind of Lease SC -03 1844
Fren Oil Co.	IC 031844 9 G	rayburg Jackson	State, Federal or Fee Federal
Location Unit Letter $I$ ; $2^{\frac{1}{2}}$	3/0 Feet From The South	ine and 330 Feet	From The East
Line of Section 19 T	ownship 17S Range	31E , NMPM,	Eddy County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	11 X or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico P	lpeline Company	Box 1510, Midla	and, Texas
Name of Authorized Transporter of C	or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Skelly Oil Company		Box 207, Loco I	Hills, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 0 19 178 311	is gas actually connected?	7-1-60
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool	<del></del>	
Designate Type of Complete	ion - (X)	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKR RT CP.	Nema of Dankart - E	<u> </u>	

Same Res'v. Diff. Res'v. is (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oli-Bbls. Water - Bble. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title) November 3, 1965

(Date)

OIL CONSERVATION COMMISSION

NOV 4 1965 APPROVED GEL ARD BAS INSPECTED TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.