

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas-79901- January 13, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FREN OIL COMPANY - Max Friess, Well No. 10, in NE - SE 1/4 - SE 1/4,  
(Company or Operator) (Lease)

P Unit Letter, Sec. 19, T. 17S, R. 31E, NMPM, Grayburg-Jackson Pool

County. Date Spudded 11/30/1963 Date Drilling Completed 12/23/1963  
Elevation 3601 ft. D.E. Total Depth 3308 PBD - - - -

Top Oil/Gas Pay 2925 ft. Name of Prod. Form. Grayburg-Jackson

PRODUCING INTERVAL - 2925-2931, 2942-2954, 3054-3066, 3102-3107;

Perforations 3134-3140, 3193-3203, 3236-3248; two shots (jet) per foot.

Open Hole Depth Casing Shoe 3308' Depth Tubing 2900 ft.

OIL WELL TEST -

Natural Prod. Test: 10 gals. per hour, bailing - Choke  
bbls water in no, min. Size

Test After Acid & Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 188 bbls oil, no bbls water in 24 hrs, no min. Size 1/2"

GAS WELL TEST -

Casing pressure: 350 lbs.

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): used: 1000 bbls. Free Oil; 7500 Gals. 14 3/4 Acid-Bowall

Casing Tubing Date first new & 50 lbs. Dowell FLA-E2 Acid.  
Press. 250 oil run to tanks 11/13/64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Shelly Oil Company

Remarks: This well #10-Max Friess-Federal (L.C. 031844) was drilled deeper to 3308 ft. -  
Old total depth is 2084 ft. and was originally producing from Seven Rivers formation with  
7" OD-80#-1-55 Casing cemented at 1783 ft. In same 40 acre unit P is located Max Friess #13-  
producing from Powder mesa only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: DIST. AND REG. INSPECTOR

FREN OIL COMPANY

(Company or Operator)

By: Max Friess

(Signature)

Title: Member of Partnership

Send Communications regarding well to:

FREN OIL COMPANY

Name: 913 El Paso National Bank Bldg.,

Address: El Paso, Texas - 79901

OIL CONSERVATIVE

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1. The first step is to identify the key components of the system. This includes understanding the hardware, software, and data involved.

*Journal of Management Studies*, 19(1), 67-80.

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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>FREN OIL COMPANY</b>		Lease <b>Max Friess</b>		Well No. <b>10</b>	
Unit Letter <b>P</b>	Section <b>19</b>	Township <b>17S.</b>	Range <b>31E., N.M.P.M.</b>	County <b>Eddy</b>	
Pool <b>Grayburg-Jackson</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>0</b>	Section <b>19</b>	Township <b>17S.</b>	Range <b>31E.</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Co.</b>			Address (give address to which approved copy of this form is to be sent) <b>P.O. Box 1510, Midland, Texas</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company</b>		Date Connected <b>1/7/1964</b>	Address (give address to which approved copy of this form is to be sent) <b>P.O. Box 1650, Tulsa 2, Oklahoma</b>		

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

New Well ..... ☐  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below) **Old well drilled deeper -**

**RECEIVED**  
**JAN 14 1964**  
**OFFICE**

Remarks **This well #10 -Max Friess -Federal - was drilled deeper from 2034 ft. (Seven Rivers) to 3305 ft. T.D. - It is located in the same 40 acre unit P on which well #13 Max Friess is located which has been producing from the Grayburg-Jackson (Premier) formation since April, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **13th** day of **January**, 19**64**.

OIL CONSERVATION COMMISSION		By <b>Max Enginger</b>
Approved by <b>M. L. Armstrong</b>		Title <b>Member of Partnership</b>
Title <b>Oil and Gas Inspector</b>		Company <b>FREN OIL COMPANY</b>
Date <b>JAN 14 1964</b>		Address <b>913 El Paso National Bank Bldg., El Paso, Texas 79901</b>

