

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. 5*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

copy to 57.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

PERRY OIL COMPANY

3. ADDRESS OF OPERATOR 913 El Paso National Bank Bldg.

El Paso, Texas 79901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE SE SE Sec. 19-17S.-11E., Hddy County, New Mexico

At top prod. interval reported below O.T.D. 2034'

At total depth 3308'.

14. PERMIT NO.

DATE ISSUED

11-21-1963

12. COUNTY OR PARISH

Hddy County

13. STATE

New Mexico

15. DATE SPUDDED

11/30/1963

16. DATE T.D. REACHED

12-23-1963

17. DATE COMPL. (Ready to prod.)

1-7-1964

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3602 D.F.

19. ELEV. CASINGHEAD

3599' O.L.

20. TOTAL DEPTH, MD & TVD

3308'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Cable

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2925' to 3248' - Grayburg-Jackson

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Radioactivity Log; Caliper Log; Collar Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD-20#	20#	1783'	3 1/4"	130 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2" -9.50#	1715'	3308'	225	None	2-3/8" -1.70#	2920'	None

31. PERFORATION RECORD (Interval, size and number)

see attachments:-

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
1-13-1964	Flowing				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-12-1964	24	1/2"	→	188.0	---	None	not taken
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250#	350#	→	188.6	not tested	None	26	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold to Perry Oil Company

35. LIST OF ATTACHMENTS

2 copies each of Radioactivity Log; Caliper Log; Collar Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Member of Partnership

DATE

JAN 22 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Queen - Gas	2369	2100	Bed silty sand	Seven Rivers	1912
Lower Queen	2620	2630	Sand tight - show oil stain	Queen	2368
Basal Queen	2714	2759	Sand tight - fair oil stain	Grayburg	2795
Upper Grayburg	2785	2793	Dolomite calcite - fair oil stain	San Andres	3172
Grayburg	2821	2826	" " slight oil stain		
Grayburg	2842	2854	" " scattered oil staining		
Grayburg	2899	2905	Dolomite, tan - " "		
Grayburg	2925	2931	" sandy - fair stain		
Grayburg	2942	2954	Dolomite calcite - good live oil stain		
Grayburg	3054	3066	" sandy - fair oil stain		
Grayburg	3102	3107	" " " "		
Grayburg	3134	3140	" " free oil - 8 gals. p. hour		
Grayburg	3193	3203	" " - fair oil show		
Grayburg	3236	3243	Dolomite - fair oil stain 10-15%; 10% fair live oil stain trace porous		

FREN OIL COMPANY
 913 El Paso National Bank Bldg.
 EL PASO, TEXAS - 79901

January 6, 1964

Attachment to Form 9-130 .

Re: Las Cruces L.C. 031844

Fren Oil Company - Max Friess #10 .

Drilled deeper from 2034' to 3308'.

Acidizing & Fracturing Records:

- Zone: 2925 to 2931 - perforated: 2 (jet) holes p. ft. and acidized with:
 2000 gals. of Dowell IM 38 acid;
- Zone: 2942 to 2954 -perforated : 2 (jet) holes p. ft. and fractured with:
 250 gals. acid; 200 bbls. of lease oil; 8,000 lbs. of
 20-40 frac sand and 175 lbs. of Adomite;
- Zone: 3054 to 3066 -perforated: 2 (jet) holes p. ft. and fractured with:
 250 gals. of Acid; 500 bbls. of lease oil; 25,000 lbs. of
 20-40 frac sand and 175 lbs. of Adomite;
- Zone: 3102 to 3107 -perforated: 2 (jet) holes p. ft. and fractured with:
 250 gals. of Acid; 150 bbls. of lease oil ; 6,500 lbs. of
 frac sand and 175 lbs. of Adomite;
- Zone: 3134 to 3140 -perforated: 2 (jet) holes p. ft. and fractured with:
 250 gals. of Acid; 150 bbls. of lease oil; 5,000 lbs. of
 20-40 frac sand and 175 lbs. of Adomite;
- Zone: 3193 to 3203 -perforated: 2 (jet) holes p. ft. and acidized with:
 2000 gals. of Dowell IM 38 acid and 25 lbs. of Dowell FLA X-2 acid;
- Zone: 3236 to 3248 -perforated: 2 (jet) holes p. ft. and acidized with:
 2500 gals. of Dowell IM 38 acid and 25 lbs. Dowell FLA X-2 acid/

RECEIVED
 JAN 21 1964
 U. S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO