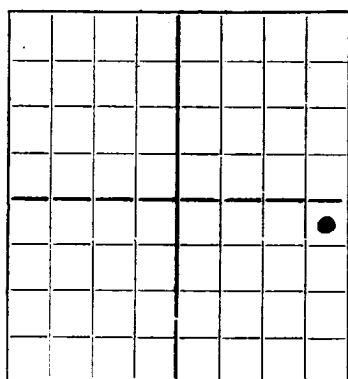


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

From Oil Company, P.O. Box 756, Monahans, Texas - Maximilian Friess (L.C. 031844)

Company or Operator Lease  
Well No. 11 in NE 1/4, NE 1/4, NE 1/4 Sec. 19, T. 17S., R. 21E., N. M. P. M., From Field, May County.

Well is 2510 feet north of the 25th line and 430 feet west of the East line of section 19.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Maximilian Friess, P.O. Box 756, Address Monahans, Texas

Drilling commenced May 4, 1947 Drilling was completed June 2, 1947

Name of drilling contractor L. G. Ashley Address Monahans, Texas

Elevation above sea level at top of casing 2509 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 1905' to 1909' (G) No. 4, from 1975' to 1985'

No. 2, from 1931' to 1940 No. 5, from to

No. 3, from 1942 to 1954 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 396' to 401' feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
8-5/8"	24 1/2	8	S.H.	438'	Tex. Pat.			Water string
7" CD	22 1/2	8	Republic	1809'	" "			Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8"	438'		50	Balliburton	10 lbs.	10 sack
7" CD	1809'		150	"	10 lbs.	10 sack

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"-20	7	Solid Nitro	320 gns.	6/5/47	1900-2030'	2042'
4"-20	6	Glycerine				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from Surface feet to 2042 feet, and from feet to feet.

## PRODUCTION

Put to producing June 4, 1947

The production of the first 24 hours was 42.35 barrels of fluid of which % was oil; %

emulsion: % water; and % sediment. Gravity, Be 35 at 60

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

D. B. Stonering Driller A. W. Pierson Driller

W. B. Harris Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Lee Hill, N.M., Nov. 19, 1951

Name Max Enginger

Position Partner

Representing Iron Oil Company Company or Operator.

Address 1613 N. Alamo St., San Antonio 2, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Red sand
10	55	45	Sand & shale
55	125	70	Red sand
125	175	50	Red rock
175	220	45	Red rock & sand
220	250	30	Red sand
250	280	30	Red rock & gypsum
280	315	35	Anhydrite
315	370	55	Anhydrite
370	380	10	Anhydrite
380	400	20	Sand - water
400	440	40	Anhydrite - broken
440	460	20	Red bed
460	510	50	Anhydrite
510	1190	685	Salt
1190	1280	90	Anhydrite
1280	1300	20	Lime
1300	1345	45	Anhydrite
1345	1395	50	Anhydrite
1395	1415	20	Lime
1415	1440	25	Lime & anhydrite
1440	1465	25	Lime & oil show
1465	1490	25	Lime
1490	1500	10	Lime & anhydrite
1500	1515	15	Lime & anhydrite