Form 3160-5 (August 1999)

## N.M. Oil Cons. C '4Dist. 2

CIST

DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

**BUREAU OF LAND MANAGEMENT** 

AMOSIO, NM BB 18 (Bease Serial No.

LC-031844

	SUNDRY	NOTICES	AND RE	PORTS	ON '	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICAT	TE - Other instructio	nis on reverse side	If Unit or CA/Agreement, Name and/or No.

1. Type of Well  X Oil Well  Gas Well  Other	1234567			
2. Name of Operator Devon Energy Production Co., L P				
3a. Address 20 N.Broadway, Suite 1500, Okla City, OK 73102	3b. Phone No. (include area code) (405)552-4528			
4. Location of Well ( Footage, Sec., T., R., M., or Survey Description	on) OCD ARTEO			

Well Name and No. Fren Oil Company #11

9. API Well No. 30-015-05259

10. Field and Pool, or Exploratory Area Grayburg-Jackson Field

11. County or Parish, State Eddy County, **New Mexico** 

2310' FSL & 430' FEL of Section 19-T17S-R31E Unit I

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Acidize Deepen Production (Start/ Resume) Water Shut-Off	TYPE OF SUBMISSION	
Notice of Intent  Acidize  Deepen  Production (Start/ Resume)  Water Shut-Off  Reclamation  Well Integrity  New Construction  Final Abandonment Notice  Convert to Injection  Plug Back  Production (Start/ Resume)  Reclamation  Well Integrity  Temporarily Abandon  Water Shut-Off  Well Integrity  Other  Plug Back  Water Disposal	Subsequent Report	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is Devon's intent to further evaluate and develope the Seven Rivers interval for additional exploitation potential. Devon requests, that in lieu of permanently plugging this well, that the wellbore be allowed to be temporarily abandoned prior to being utilized for future use as a Seven Rivers producer or injector. Plugging this well would possibly necessitate it being redrilled at a future date.

Devon Proposes To Temporarily Abandon The Wellbore As Follows:

- 1. Clean out wellbore with bit and scrapper.
- 2. RIH with 7" CIBP and set at 1,750'.
- 3. Circulate wellbore full with corrosion inhibited packer fluid.
- 4. Run MIT, pressure test casing to 500 psi for thirty(30) minutes and submit chart to BLM and OCD.

Note: BLM and OCD shall be notified 24 hours prior to MIT. Test shall be witnessed by a representative from each agency.

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Charles H. Carleton</li> </ol>	Title Senior Engineering Technician	
Signature Kulis Waliton	Date 04/18/2002	
THIS SEACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by ORIG. SCD \ Mic a	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable fitle to those rights in the subject which would entitle the applicant to conduct operations thereon.	arrant or   Office	

Title 18 U.S.C. Section 1001, makes it a me for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations is to any matter within its jurisdiction.

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## **DEVON ENERGY CORPORATION** WELLBORE SCHEMATIC WELL NAME: FREN OIL COMPANY #11 FIELD: GRAYBURG-JACKSON(SEVEN RIVERS) LOCATION: 2310' FSL & 430' FEL, SEC 19-T17S-R31E COUNTY: EDDY STATE: NM ELEVATION: GL=3609'; KB=UNK SPUD DATE: 05/04/47 COMP DATE: 06/03/47 API#: 30-015-05259 PREPARED BY: C.H. CARLETON DATE: 02/14/01 **DEPTH** SIZE WEIGHT **GRADE THREAD HOLE SIZE** CASING: 0' - 438' 8 5/8" 24# CASING: 0' - 1809' 20# CASING: TUBING: TUBING: CURRENT PROPOSED **OPERATOR: DEVON ENERGY CORPORATION (NEVADA)** 8 5/8" CASING @ 438' W/50 SXS. TOC @ 360' (calculated) 7" CASING @ 1809' W/130 SXS. TOC @ 600' (calculated) 6 1/8" OPEN HOLE: 1809'- 2042' INTERVAL 1900'-2030' SHOT W/330 QTS OF NITRO TD @ 2042'

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