

Artesia, NM 86210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 610' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

Deepen, Log, Treat

5. LEASE

LC-031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fren Oil Company

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Grayburg Jackson - G-G-SH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3585' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 5/20/82. POH w/rods & pump. Inst BOP. POH w/compl assy. Set pkr @ 3000', press test csg to 1000#, OK. POH w/pkr. RIH w/bit, drld CIBP. Deepened from 3141' to 3200'. Ran GR-Neutron & base temp survey logs. Set pkr @ 2998'. Frac treat perfs & OH in 2 stages as follows: 500 gals 15% HCL, 500 gals 2% KCL wtr, 3500 gals X-linked gel pad, 1000 gals X-linked gel w/1 PPG 20/40# sd, 1000 gal X-linked gel w/2 PPG 20/40# sd, 1500 gals X-linked gel w/3PPG 20/40# sd, 2000 gals X-linked gel w/4 PPG 20/40# sd, 1000 gals X-linked gel w/4PPG 10/20# sd, 400 gals gel 10# brine cont'g 200# rock salt & 200# Benzoic acid for diverter between stages. Flwd back load & cleaned up. In 23 hrs flwd 44 BO, 556 BW. Removed BOP & installed wellhead. On 24 hr potential test 6/14/82 flwd 32 BO, 177 BW on 12/64" ck. FTP 70#. Prod prior: 1 BO, 2 BW. Final Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth A. Burk TITLE Drlg Engr. DATE 6/16/82

(This space for Federal or State office use)

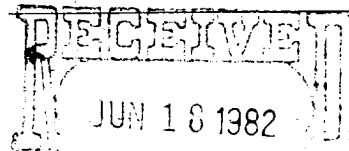
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE
ACCEPTED FOR RECORD

JUN 30 1982

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

DATE



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO