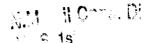
Form 3160-5 (June 1990)

U TED STATES DEPARTM_..√T OF THE INTERIOR BUREAU OF LAND MANAGEMENT



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9.2598M APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		LC-031844
		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
Type of Well		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.		Fren Oil Company #12
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73 102 (1405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 610' FSL & 1980' FEL of Section 19-T17S-R31E		9. API Well No.
		30-015-05260 10. Field and Pool, or Exploratory Area
		Grayburg-Jackson Field
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	POPT OF OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Character S. Diversion of Diver
	Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
1 and Abandonnient Notice	Altering Casing Other	Conversion to Injection
	Guier	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all pelocations and measured and true vertical depths for all marker	runent details, and give pertinent dates, including estimated date of starting any	
·	REVISED	
Convert to a water injection well as foll		31 IB (PAP WA
		SUBJECT TO
1. Clean out wellbore to TD' and pressure test 7" casing.		LIKE APPROVAL
2. Selectively perforate and treat the interval 2750'- 3200' (OA).		BY STATE
3. RIH with Baker Loc-Set packer on 2	2 3/8"(IPC) tubing and set at 2700'.	
4. Inject through perforations 2750'- 30	080'(OA) and open hole section 3080'- 3200'	,
NOTE: Should 7" casing not test due to	o poor mechanical integerty a string of 4 1/2"	analisa sa 2011
back to surface and selectively perforate	ed across the interval 2750'- 3200'(OA).	casing will be run to TD, cemented
, and a second	10 usioss in microu 2750 - 5200 (OA).	
4. I hereby certify that the foregoing is true and correct		
	Charles H. Carleton	
Signed Rulis Halter	Title Sr. Engineering Tech.	Date 10/27/97
This space for Edgeral or State of tree year)		
Approved by (ORIG. SGD.) LES BAB	YAK PETROLFUM ENGINE	NOV 13 1997
Conditions of approval if any:	Title	Date

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