

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. H. 10-27-97
3-15

10-27-97 **APPROVED**
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
610' FSL & 1980' FEL of Section 19-T17S-R31E

5. Lease Designation and Serial No.
LC-031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fren Oil Company #12

9. API Well No.
30-015-05260

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REVISED

Convert to a water injection well as follows:

1. Clean out wellbore to TD' and pressure test 7" casing.
2. Selectively perforate and treat the interval 2750' - 3200' (OA).
3. RIH with Baker Loc-Set packer on 2 3/8"(IPC) tubing and set at 2700'.
4. Inject through perforations 2750' - 3080'(OA) and open hole section 3080' - 3200'.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

NOTE: Should 7" casing not test due to poor mechanical integrity a string of 4 1/2" casing will be run to TD, cemented back to surface and selectively perforated across the interval 2750' - 3200'(OA).

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton
(This space for Federal or State Office use)

Title Sr. Engineering Tech.

Date 10/27/97

Approved by (ORIG. SGD.) LES BABYAK
Conditions of approval, if any:

Title PETROLFUM ENGINEER

Date NOV 18 1997

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U.S. ARMY OF LAND MOUNT.
ROSWELL OFFICE