Form 3160-5 (June 1990)

V TED STATES DEPARTMENT OF THE INTERIOR

N.M C Cons. Dicision 311 S. 18(S)

BUREAU OF LAND MANAGEMENT 134 38219-2834FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. LC-031844 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
1. Type of Well Oil Well Gas Well Other Water Injection well		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
Address and Telephone No. NORTH BROADWAY, SUITE 1500, OF	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	Fren Oil Co. #12 9. API Well No. 30-015-05260
Location of Well (Footage, Sec., T., R., M., or Survey Description) 610' FSL & 1980' FEL, Sec. 19-17S-31E		10. Field and Pool, or Exploratory Area Grayburg Jackson 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all p subsurface locations and measured and true vertical depths f	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other Detriment details, and give pertinent dates, including estimated date of start for all markers and zones pertinent to this work.)*	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled, give
This well was converted to a	a water injection well as follows:	
11/4/97 to 11/10/97 - Cleaned out to 3200' (TD). Ran CBL & found TOC @ 1894'		
11/11/97 to 11/13/97 – Acid Perf'd Grayburg 2785' acid.	dized open hole 3080'-3200' w/3250 gals 1'-3030' w/2340" holes. Acidized perfs	15% HCl acid & 1500# rock salt. 2785'-3030' w/2825 gals 15% HCl
11/15/97 – Ran AD-1 pkr &	289 jts 2 3/8" IPC tubing to 2721'. Tested	to 300 psi for 30 min, OK.
12/3/97 – Began injecting.		Portio 10-3 7-98 7-00 IN
14. I hereby certify that the foregoing is true and correct		
Signed Karen Buern (This space for Federal or State office use)	Karen Byers Title Engineering Technician	Date 12/5/97
Approved byConditions of approval, if any:	Title	Date