	NO. OF COPIES RECEIVED	<del>-</del>		
	DISTRIBUTION	NEW MEXICO OU	CONSCIONATION	
	SANTA FE /		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE /-		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	ALEGAS E I V E D
	1914 7	Sinclair Oil Corneration	n Manual	COSIVED
	TRANSPORTER GAS	Into Atlantic Richfield	Company	
	OPERATOR 3	eriective March 4, 19	691	NOA ,
I.		SINCLAIR OIL CORPO	ration 0CT 1 19	<del>68</del>
	Operator Sincloim 6	il & Gas Company		P. C.
		ar a das company		•
	Address P.O. Box 1	.920, Hobbs, New Mexic	co	
	Reason(s) for filing (Check proper l			
	New Well	Change in Transporter of:	Other (Please explain)	Change in lease name
	Change in Transporter of:  Oil  Dry Gas  Commingling order number.			
	Change in Ownership	Casinghead Gas Cond	ensate	g ordat unmmat.
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AN Lease Name	Lease No. Well No. Pool N	Jame, Including Formation	Kind of Lease LCC3/2//
	Fren Oil Co.		rayburg Jackson	State, Federal or Fee Federal
		60 Feet From The South L	ine and 7/0	from The East
	7.0	176	วา <del>เ</del>	
		, , , , , , , , , , , , , , , , , , ,		Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico P	ipeline Company	Box 1510, Midlar	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved convertible forming the August 1		pproved copy of this form is to be sent)	
	Box 207, Loco Hills, New Mexico		ills, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 17S 311	Is gas actually connected?	When
	76.11			7-1-60
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: PC B			
		Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Complete	$\lim_{X\to\infty} -(X)$		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,			
	Distances (DI, RRB, RI, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	UOL 5 5175		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del> </del>	<u> </u>	
Ì			<del></del>	
ţ.		1		
l				
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		
	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
		FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go	•
	OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, go	·
	OIL WELL	able for this d	epth or be for full 24 hours)	•
	OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, go  Casing Pressure	Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, go	s lift, etc.)
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, go  Casing Pressure	Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.	Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, go  Casing Pressure	Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, go Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
	OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure    Conservations of the Cil Conservation   Conserv	Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED	Choke Size  Gravity of Condensate  Choke Size
	OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED	Choke Size  Gravity of Condensate  Choke Size
	OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CEE	Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER NOV 4  APPROVED  BY	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size
	OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CEE	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER NOV 4  APPROVED	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size
	OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D:  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CEE	Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER NOV 4  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CEE	Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  NOV 4  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size

November 3, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.