TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON* (other)

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Artesia, NM

DEPARTMENT OF THE INTERIOR

5. LEASE	00210	Budget Bureau	No. 42-R14
10-031044	5. LEASE LC-031844		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME JUL 1 5 19		
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Fren Oil Company () (
well well other WIW	9. WELL NO. ARTESIA, OF IC		
2. NAME OF OPERATOR ARCO Oil and Gas Company	13		
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Grayburg Jackson		
P. O. Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 19-17S-31E		
AT SURFACE: 660' FSL & 710' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: as above	Eddy New Mexico		
AT TOTAL DEPTH: as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT_REPORT_OF: OAS ICAL SURVEY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3594! GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 6/14/82. Installed BOP. POH w/compl assy. CO hole to 3248' PBD. Perforated 3044-3052' w/9 holes. RIH w/pkr. Set @ 3100' & acidized perfs 3153-86' & OH 3194-3248' w/6000 gals 15% HCL acid using 750# RS in gelled brine for diverting. POH w/pkr. RIH w/RBP & Pkr, set BP @ 3123' & pkr @ 3007'. Acidized perfs 3044-3090' w/5000 gals 15% HCL acid using 500 $^{\#}$ RS in gelled brine to divert. Flwd back to clean up. POH w/pkr & BP. RIH w/pkr & plastic coated tbg, set pkr @ 3007' & removed BOP. Connected up wellhead for injection. On $17\frac{1}{2}$ hr test injected 221 BW @ 1520#. Returned to injection eff 6/22/82. Final Report.

Subsurface Safety	Valve: Manu. and Type		Set @	Ft.
18. I hereby certif	y that the foregoing is true and correct	• DATÉ	6/24/82	
APPROVED BYCONDITIONS OF AP	ACCEPTED FOR RECORD PROVAPERED TO THE STER THE STEEL S	te office use) DATE		
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	erse Side		