

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

May, 1962
No. A 76

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE May 22, 1962

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

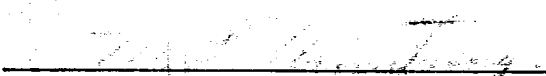
Effective May 11, 1962 an allowable of 80 barrels of oil
per day or a total of 1680 barrels for the month is
hereby assigned to the Fren Oil Co., Max Friess, 18-N,
19-17-31, Undesignated Location, Cedar Lake No Pool.

MLA/mb

Fren Oil Co.

MLA/mb

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW YORK

OFFICE OF THE ATTORNEY GENERAL

NEW YORK

NEW YORK

SUPPLEMENT TO THE PROSECUTION SCHEDULE

THE PROSECUTION SCHEDULE

THE PROSECUTION SCHEDULE

THE PROSECUTION SCHEDULE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
New Well
Recompletion

MAY 21 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas, May 17, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fren Oil Company - Max Friess-

Well No. 18, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 19-

T. 17S-

R. 31E-

NMPM,

Cedar Lake Abo

Pool

Unit Letter

Eddy

County. Date Spudded. January 2, 1962 Date Drilling Completed May 8, 1962

Please indicate location:

Elevation 3620 ft. G.L. Total Depth 7136 ft. PBD

Top Oil/Gas Pay 6978 ft. Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 7011 - 7022 ft.

Open Hole Depth 7136 ft. Depth Casing Shoe 6929 ft. Tubing

OIL WELL TEST -

Natural Prod. Test: 192 bbls. oil, no bbls water in 24 hrs, 00 min. Size 1" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	1394	500
1 1/2"	7135 ft.	1200
2-3/8"	6929 ft. with	
Guiberson Flow Packer		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Packer Tubing Press. 350 Date first new oil run to tanks May 11, 1962

Oil Transporter McWood Corporation, Abilene, Texas

Gas Transporter Skelly Oil Company

Remarks: None

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1962, 19

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title: OIL AND GAS INSPECTOR

FREN OIL COMPANY

(Company or Operator)

By: Max Enginger

(Signature)

Title: Member of Partnership

Send Communications regarding well to:

Name: FREN OIL COMPANY

Address: 106-A Texas St., El Paso, Texas

OIL CONSERVATION COMMISSION
A FEDERAL DISTRICT OFFICE

NAME OF THE PARTY		4
ADDRESS		
CITY		
STATE		
ZIP		
DATE		
TIME		
FUEL		
OIL		
GAL.		
LBS.		
TAXES		
TOTAL		
REMARKS		

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator FREN OIL COMPANY				Lease Max Friesse Max Friesse		Well No. 18	
Unit Letter K	Section 19	Township 17S.	Range 31 E.	County Eddy			
Pool Cedar Lake Abo				Kind of Lease (State, Fed, Fee) Federal Las Cruces 031814			
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 19	Township 17S.	Range 31 E.		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation				Address (give address to which approved copy of this form is to be sent) 364 Petroleum Bldg., Abilene, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 5/11/62	Address (give address to which approved copy of this form is to be sent) Tulsa, Oklahoma				
Skelly Oil Company							

If gas is not being sold, give reasons and also explain its present disposition:

RECEIVED

MAY 21 1962

O. C. C.

ARTESIA, OFFICE

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

Remarks

None

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17th** day of **May**, 19**62**.

OIL CONSERVATION COMMISSION		By Max Enginger
Approved by W. A. Gressitt		Title Member of Partnership
Title 100 S. W. 1st St.		Company FREN OIL COMPANY
Date MAY 22 1962		Address 106-A Texas Street, El Paso, Texas