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	GAS	1		
OPERATOR		3		
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

110

FILE	REQUE	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO 1	AND  AND  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL	-		VAL GAS	
OPERATOR GAS	5	K		
I. PRORATION OFFICE Operator			1011	
Address	il & Gas Company V		NOV /	
P.O. Box 1 Reason(s) for filing (Check prop	•	CO		
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Cor	Gas Other (Please explain	Change in lease name Friess FO	
If change of ownership give n and address of previous owne	ame 			
II. DESCRIPTION OF WELL	AND LEASE			
Fren Oil Co.	IC 031844 20 Pool	Name, Including Formation Cedar Lake Abo	Kind of Lease ZCC3/844 State, Federal or Fee Federal	
Unit Letter / ;_	900 Feet From The South	Line and 1980 Feet	From The West	
Line of Section 19	Township 17S Range	31E , NMPM,	Eddy County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter LicWood Corpora Name of Authorized Transporter	or Condensate T	Address (Give address to which 2003 Wilco Bldg	approved copy of this form is to be sent) ., Midland, Texas	
Skelly Oil Com	pany	Box 207, Loco H	approved copy of this form is to be sent) ills, New Mexico	
if well produces oil or liquids, give location of tanks.	0 19 17S 31		When 6-17-62	
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or poo	ol, give commingling order number		
Designate Type of Comp	oletion - (X) Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIRING CASING A	ND CENENTING DECOM		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			SACKS CEMENT	
U. Marioni and a series				
V. TEST DATA AND REQUES OIL WELL	able for this	after recovery of total volume of load depth or be for full 24 hours)	i oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Stre		
Actual Prod. During Test	Oil - Bbls,		Choke Size	
	OII-BEIS.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pito., sack pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	RVATION COMMISSION	
Commission have been compli-	nd regulations of the Oil Conservation ed with and that the information given	APPROVED NOV 4 19	065/	
above is true and complete to	the best of my knowledge and belief.	BY ///L (Irun	dreng	
/.		TITLE	TEU I	
1. No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			in compliance with RULE 1104.	
(Signature) Superintendent		testa taken on the well in ac		
		II All sections of this form	munt be filled and acceptant to the	

November 3, 1965

VI.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.