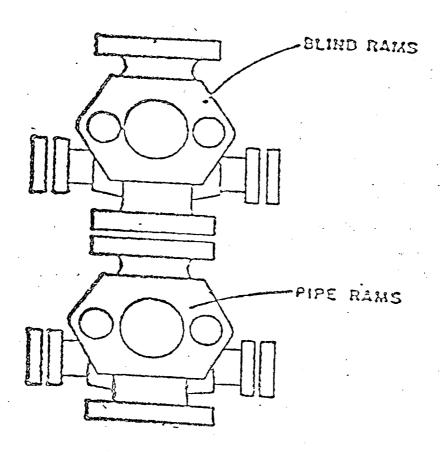
Form 9-331 Dec. 1973

N.M.O.C.D. COPY

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC-031844 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
INDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or plug back to a different r. Use Form 9–331–C for such proposals.) 7. UNIT AGREEMENT NAME RECEIV 8. FARM OR LEASE NAME	
1. oil well other 2. NAME OF OPERATOR ARCO Goldand Gas Company Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR Box 1710, Hobbs, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900' FSL & 1980' FWL (Unit ltr N) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Fren Oil Company MAR 27 198 9. WELL NO. 20 10. FIELD OR WILDCAT NAME Cedar Lake Abo ARTESIA, OFFICE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-17S-31E 12. COUNTY OR PARISH Eddy N.M. 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: MRECEI MAR 2 6 U.Ş. GEULUGICA ARTESIA, NEW	(NOTE: Report results of multiple completion or zone change on Form 9–330.) 1980 AL SURVEY
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinent. Rig up, fill hole w/FW. RIH w/retr pkr, set @ approx 6860' above C. Pressure up on CIBP to 1000# for 30 mins. Press up 2-3/8" x 4½" annulus for csg leak csg leak. Run temp survey. RIH w/cmt retr, set above csg leaks. Squee C1 C cmt w/amt to be determined from pump 7. Drill out cmt & cmt retrs. Press test squee 8. Install WH, close tbg valve & leave tempor. 	directionally drilled, give subsurface locations and nt to this work.)* IBP @ 6868'. If leak exists, reset pkr & locate eze cmt csg leak w/salt saturated in rate. eeze cmt jobs to 1000#.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Dist. Drlg. S	upt. DATE 3/25/80
(Orig. Bgd.) GEORGE H. STEWAR This space for Federal or State of APPROVED BY TITLE THE STEWART OF APPROVAL, IF ANY:	MAR E C 1990



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Leaso Name	Fren Oil Company
Well No.	20
Location	900' FSL & 1980' FWL
	Eddy County N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.