## MUMBER OF COP\_S RECEIVED OISTRIBUTION BANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OFFRATOR

## NEW MEXICO OIL CONSERVA ON COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)
VE ARE	HEREBY I	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
c cil (	Jorn. ar	MR.G.F	Hanagan Jaguedan-State Wall No. 1 in 30 1/ 50
( C	Company or O	perator) 탄의	(Lease)  T. 173, R. 3112, NMPM, Cedar Lake bo
Undt 1		c4.7	T. 113, R. 312, NMPM, Cedar Lake bo
∟ <b>d</b> dy	y		County. Date Spudded 9-2-62 Date Drilling Completed 11-1-62
	ase indicate		Elevation 3617 G. L. Total Depth 7.88 PBTD 7079
T a	СВ	T &	Top Oil/Gas Pay 6954 Name of Prod. Form.
"	ا ا	A	PRODUCING INTERVAL -
			Perforations 7/34 - 7:46
E	F G	H	Open Hole Depth Casing Shoe 7:87 Depth Tubing 6950
			OIL WELL TEST -
L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume  Choke load oil used): 146 bbls.oil, no bbls water in 44 hrs, min. Size
			GAS WELL TEST -
90 FSC	4 6 744	FWL	
	(FOOTAGE)	enting Reco	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	(FÖUTAGE) asing and Ger Feet	menting Reco	ord Method of Testing (pitot, back pressure, etc.):
Tubing ,Co	asing and Cer		
Bubling ,Go	asing and Ger Feet	Sax	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed
Tubing ,Go Sure 8-5/8	Feet	Sax 200	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  Casing Press.  Tubing Press.  Date first new oil run to tanks  11-5-62
Tubing ,Go Sure 8-5/8	Feet 1252 7:87	Sax 200	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  Casing in Tubing Date first new
Tubing ,Go Sure 8-5/8	1252 7-87	200 870	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  Casing Press.  Tubing Press.  Date first new oil run to tanks  Oil Transporter  Gas Transporter  Kelly
Tubing ,Go Sure 8-5/8	1252 7-87	200 870	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  Casing ** kr.* Tubing Press.* Date first new oil run to tanks 11-5-62  Cittes ** Press.* Oil run to tanks 11-5-62  Cittes ** Press.* Oil run to tanks 11-5-62