NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE / NEW MEXICO OIL CONSERVATION COMESTONE IVE	Effective 1-1-65
FILE / FILE	
U.S.G.S.	5a. Indicate Type of Lease
VANDOFFICE CEG / APR 8 1969	State X Fee.
OPERATOR 3	5. State Oil & Gas Lease No. B-3627
SUNDRY NOTICES AND REPORTS ON WELLS ARTEBIA, OFFICE	1200-0
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL X GAS OTHER-	•
2. Name of Operator	8. Farm or Lease Name
Kennedy Oil Co., Inc.	State "B"
3. Address of Operator	9. Well No.
Box 151 Artesia, New Mexico	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M , 744 FEET FROM THE W LINE AND 990 FEET FROM	Grayburg-Jackson
THE S LINE, SECTION 19 TOWNSHIP 17S RANGE 31E NMPM.	
THE LINE, SECTION TOWNSHIP TAY RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3617 GR	Eddy ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
other P & A Abo Zor	Ne X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including of	estimated date of starting any proposed
work) SEE RULE 1103.	
The following workover was started 3/1/69 and completed 4-4-69.	
Set 42" C.I. Bridge Plug at 6701, and filled hole with mud to 3426. Set 42" C.I. Bridge	
Plug at 3470'. Pressure tested casing to 3000 psi. Held pressure 15"-0K.	
Perforated one Lane Wells (.48) jet at 3410, 3395, 3371½, 3359, 3358, 3340½, 3333, 3325,	
3324, 3321, 3288, 3287 $\frac{1}{2}$, 3274, 3270, 3269, 3256, 3255, 3222 $\frac{1}{2}$, 3220 $\frac{1}{2}$, 3212, 3206 $\frac{1}{2}$, 3204, 3203,	
$3172, 3163\frac{1}{2}, 3131\frac{1}{2}, 3100, 3079, 3078, 3077, 3072\frac{1}{2}, 2869, 2868, 2867, 2861, 2860 & 2857.$	
Acidized perforated sections, thru straddle packers, $3255-3288$, $3203-3222\frac{1}{2}$, $3131\frac{1}{2}-3172$,	
30722-3100 and 2857-2869 with 250 gallons BDA, and swabbed off each section. Re-acidized	
sections 3255-3288 and 3203-3222½ with 2000 gallons 28% acid per section	and swabbed off.
Boottomb 22777 2000 mm 2007 2000 10000 Gameton 1004 area from 1000	,
Set 42" C.I. Bridge Plug at 3120, and fraced down casing, perforated interval 2857-3100 with	
56,070 gallons redifrac, and 50,000 #'s 20-40 sand, at 22 BPM and 2800 psi.	
Found casing collapsed 3078-3102. Swedged out casing with 3 7/8" swedge.	
Drilled out bridge plug at 3120, and placed well on production 4/4/69.	
18. I hereby certify that the information bove is true and complete to the best of my knowledge and belief.	
The second section is the second to the section my knowledge and section.	
Vice Pres. 4/8/69	

OIL AND GAS INSPECTOR