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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3627	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	

2. Name of Operator		Kennedy Oil Company, Inc.	
3. Address of Operator		P. O. Box 151 - Artesia, New Mexico	
4. Location of Well			

UNIT LETTER <u>L</u>		LOCATED <u>1980</u>		FEET FROM THE <u>S</u>		LINE AND <u>539</u>		FEET FROM	
THE <u>W</u>		LINE OF SEC. <u>19</u>		TWP. <u>17S</u>		RGE. <u>31E</u>		NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-27-66	11-26-66		3628 D.F.	3628
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
3597		Open Hole		3120-3597

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Grayburg 2804 - 3114		No
San Andres 3114 - 3597		

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	495	10"	50	None
7"	20#	1836	8"	100	None
5 1/2"	14#	3053	6 1/4"	60	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	3566	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2804-16	4 - SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3008-14	4 - SPF	3128-3597	2000 Gal 15% Acid
3051-53	25 Bullets	3128-3597	2000 Gal 28% Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-11-66		Pumping 1 1/2 U.S.I.				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-67	24	-		51		76	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pumping	20		51	-	76	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Skelly Oil Company	W. Cooper

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R.B. Cooper</u>	TITLE <u>Vice President</u>	DATE <u>1-5-67</u>