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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-3627

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kennedy Oil Company, Inc.	8. Farm or Lease Name State "B"
3. Address of Operator P. O. Box 151 - Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE S LINE AND 539 FEET FROM THE W LINE, SECTION 19 TOWNSHIP 17S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3628 D.F.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Open hole section 3315-3364 was acidized with 500 gallons 15% acid using Lynes straddle packers. 1-30-67

Open hole 3125-3178 was acidized with 8,000 gallons 28% acid using Lynes straddle packers, and the well returned to producing status on 2-1-67.

Before treatment Pump 20 BOPD
After " " 30 BOPD

RECEIVED

FEB 21 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.B. Tammy*

TITLE Vice President

DATE 2-15-67

APPROVED BY *W.A. Gussert*

TITLE Inspector

DATE FEB 22 1967

CONDITIONS OF APPROVAL, IF ANY: