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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 20 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3627
7. Unit Agreement Name
8. Farm or Lease Name State "B"
9. Well No. 1
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Water Injection Well
2. Name of Operator Kennedy Oil Co., Inc.
3. Address of Operator Box 151 Artesia, New Mexico 88210
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 539 FEET FROM West 19 178 31 E THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3628 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Convert to Water Injection** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

With reference to Commission Order No. R-4302, the following work was performed:

Open hole section 3120'-3597' was filled with gravel, and a 500# lead wool plug was placed from 3115'-3120'. A 50# Hydromite Plug was placed on top of the lead plug.

Tested perforations 2804-16 with 1500 psi. Held pressure for 15". This indicates this set of perforations had never been opened.

Ran 95 joints of 2 3/8" OD tubing, tested to 3000 #'s psi, and a Johnston Testers Tension Packer, which was set with 10 points of tension at 2983'.

Converted to active water injection July 16, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **V.P.** DATE **7/19/72**

APPROVED BY *[Signature]* TITLE **OIL AND GAS INSPECTOR** DATE **JUL 20 1972**

CONDITIONS OF APPROVAL IF ANY: