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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS I	RECEIVED				
-	OPERATOR 1					
1.	PRORATION OFFICE	A UG 2 7 1973				
	Kennedy Oil Co., Inc.					
	dress D. C. C. ARTESIA, DEFICE					
	Bex 151	Artesia, N.M.				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	Ara		
	New We!l Recompletion	Oil Dry Gas	Effective: 8/	21/13		
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	. DESCRIPTION OF WELL AND LEASE Well No Pool Name Including Formation Kind of Lease Lease					
	Lease Name Vell No. Pool Name, Including Formation Kind of Lease Lease No.					
	Location	Feet From The South Line	e and 539 Feet From	The West		
Line of Section 19 Township 178 Range 31E , NMPM, Eddy Cour						
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-			
	Navajo Refining Co., P	ipe Line Division	No. Freeman Artesia	, N.M. 88210		
	Name of Authorized Transporter of Cast Continental Oil Compan		Address (Give address to which appro P.U. Box 2197 Housto	1		
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	L 19 17S 31E	Yes	1961		
IV.	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top					
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I doing Pressure (State-In)				
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 9 1973			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19				
		TITLE OIL AND GAS INSPECTOR				
			This form is to be filed in compliance with RULE 1104.			
	W/3/00	t) (/ / / / / / / / / / / / / / / / / /				
	well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 11			panied by a tabulation of the deviation ordance with RULE 111.		
	Pres		Att sections of this form n	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(T)	itle)	Till and VI for changes of owner			
	8/27/73 (Date)		well name or number, or transporter, or other such change of condition.			