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Ī	LAND OFFICE			<u> </u>	
	TRANSPORTER	OIL	1		
		G A S	1		
	OPERATOR		I		
1.	PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	R	ECEIVE)		
TRANSPORTER OIL GAS		AHC 0 7 1070			
OPERATOR	4-1	A UG 2 7 1973			
PRORATION OFFICE Operator					
1 - · ·	ennedy 011 Co., Inc.	O. C. C. ARTESIA, OFFICE			
Address	ox 151 Artesia, N.M.				
Reason(s) for filing (Check prop		Other (Please	explain)	 	
New Well	Change in Transporter of:	- Effecti	.ve: 8/27/73		
Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	<u> </u>			
If change of ownership give n and address of previous owne					
. DESCRIPTION OF WELL	AND LEASE				
Lease Name State *B*	Well No. Pool Name, Including F	Formation	Kind of Lease State, Federal or Fee State	B-3627	
Location	2 110 (21.)			D-702	
Unit Letter;	2310 Feet From The Couth	ne and <u>906</u>	Feet From The West		
Line of Section 19	Township 178 Range	, NMPM,	Eddy	County	
. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS	o which approved copy of this form is		
	if Authorized Transporter of Gil or Condensate jo Refining Co. Pipe Line Division				
Name of Authorized Transporter Continental 011 Co	r of Casinghead Gas or Dry Gas	Address (Give address t Box 2197	o which approved copy of this form is Houston, Texas	s to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 19 178 311	Is gas actually connecte Yes			
If this production is comming	led with that from any other lease or pool	, give commingling order			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same R	les'v. Diff. Res	
Designate Type of Com		Total Depth	P.B.T.D.	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.		
Elevations (DF, RKB, RT, GR,	erc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, A	D CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET SACKS C	EMENT	
TEST DATA AND PEOU	EST FOR ALLOWABLE (Test must be	after recovery of total volu	me of load oil and must be equal to o	or exceed top al	
OIL WELL Date First New Oil Run To To	able for this	depth or be for full 24 hours Producing Method (Flou	· /		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water-Bbls.	Ggs - MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bare.			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravity of Condense	ate	
Testing Method (pitot, back pr	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size		
I. CERTIFICATE OF COMI	PLIANCE	li	CONSERVATION COMMISS	ION	
I hereby certify that the rule	es and regulations of the Oil Conservation	n APPROVED	G 2 9 1973	, 19	
Commission have been com	plied with and that the information give to the best of my knowledge and belief	f. BY	a. Gressett		
		TITLE OIL AND			
$(\sqrt{2})$		76 434 2 2 2 2 2	be filed in compliance with RU quest for allowable for a newly do	rilled or deepe	
<u> </u>	(Signature)	thin form mus	to be accompanied by a tabulation well in accordance with RULE	u of the devis	
	Pres.	All sections o	f this form must be filled out con	npletely for al	
	(Title) 8 /27/73	able on new and re	scompleted wells.	hanges of ow	
	(Date)	well name or number	er, or transporter, or other such ch	ange of condit	

Separate Forms C-104 must be filed for each pool in multiply