AREA 640 ACRES

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## **WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	H. Rand	• John ban	y or Ope	rator		7	04 S. Mesa			
•	tate"B-		V	Well No	<u> </u>	in SW of 1	of Sec.		, T <b>19</b> S	<del></del>
	-		P. M.,		<del>-</del>	_Field,		Eddy		County.
'ell is				e North line a	_		st of the East li	ne of	10 170	23.5
State la	996 and the oi	l and ga	s lease i	s South B-362	906 7	Assignmen	15	+	1 <b>9-</b> 179	
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o. 3, fro	197	15		1962			om			
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oclude (	data on ra	ite o€ w∷	ater infl	ow and eleva	tion to wl	hich water r	ose in hole.			
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						G RECORD				
						Term on	CUT & FILLED	nne	FORATED	PURPOSI
SIZE	WEIGH PER FO		THREADS BR INCH		AMOUNT	KIND OF SHOE	FROM	FROM	TO	_ 5101 0131
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			,	MUDDI	NG AND C	EMENTING	RECORD			
	( <del></del>				1		<del>                                     </del>			
HOLE	CASING	WHERI	e set	NO. SACKS OF CEMENT	метн	IOD USED	MUD GRA	VITY	AMOUNT OF	MUD USED
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8	1/2	1906		100	Halls	iburton.		i		
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			<u>i</u> .	<u></u>	DI HCC A	ND ADADTI	rpe	i	<del> </del>	
						ND ADAPT		Denth Se	.t	
luapters	nater i						ICAL TREATM			
			KWU	————		— — —		- <del></del>		
SIZE	SHEL.	L USED		PLOSIVE OR	QUAN'	TITY D.	ATE DEP	TH SHOT TREATED	DEPTH CL	EANED OU
، مد	<b>##</b> 00									
<b>300</b> 4	21/2"	-10					·		ļ	·
1	21/2	2-5	Nitro	Glycerin	105	7/2	/47 1987	up to	1998	
Results	of shooting	ng or cb	iemical f	treatment				1935		
							SPECIAL TEST			
f drill-	stem or o	ther spe	cial test	s or deviation	surveys	were made.	sub <b>m</b> it report o	on se <b>par</b> ate	sheet and at	tach heret
					<b>TO</b> (	OLS USED				
							t, and from			
Cable t	cools were	used	from	O fe	et to	.998 fee	t, and from		_feet to	fe
						DUCTION				
	producing				,19	<del></del>				
Put to 1		f the fire	st 24 hou	urs was	5	barrels o	of fluid of which	100	% was oil;_	
Put to 1	duction of	%	water	; and	c/ <sub>0</sub>	sediment.	Gravity, Be			
Put to to to the proemulsion	on;		hours_			Gallons	gasoline per 1.0	000 cu. ft.	of gas	
Put to t The pro emulsio	on;									
Put to promise probability of the probability of th	well, cu, f	t. per 24								
Put to promise probability of the probability of th	well, cu, f	t. per 24				PLOYEES				
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Put to the promision of gas v	on;well, cu, for ressure, li	t. per 24	ıq. in		<b>E</b> M	iller				
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Put to the property of the pro	on;well, cu, for ressure, ll	t. per 24	ıq. in.	FORMA	EM, Dr Dr Dr	iller	OTHER SIDE			, Dril
Put to promise the promise of gas version promise the promise of t	on;	t. per 24 os. per s	n that th	FORMA	EM Dr TION RE	iller	OTHER SIDE			, Dril
Put to promise the promise of gas version promise the promise of t	on;	t. per 24 os. per s	n that th	FORMA	EM Dr TION RE	iller	OTHER SIDE complete and is.	correct re		Dril

Position\_

Representing\_

Notary Public

July 18, 1949

Ny Commission expires.

Operator.

Company or Operator

Address 404 S. Mess Street, Carlebad, N. M.

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	155	155	Red Bed and Sand.
155	195	40	Sand
195	325	130	Red Bed.
325	350	25	Anhydrite.
350	360	ĩó	Anhydrite.
360	375	15	Red Bed.
375	390	15	Anhydrite & Gyp.
390	405	15	Ankydrite.
405	435	30	Red Beds.
435	465	30	Anhydrite.
465	490	25	Red Bed.
490	1230	740	Salt
	1260		
1230		30	Anhydrite.
1260	1300	40	Red Beds & Anhydrite.
1300	1425	125	Anhydrite.
1425	1440	15	Red Beds and Gyp
1440	1.485	45	Red Shale
1485	1515	30	Anhydrite.
1515	1520	5 5	Red Beds.
1520	1525	5	Red Beds.
1525	1545	20	Anhydrite and Red shale
1545	1575	30	anhydrite.
1575	1620	45	Anhydrite and Gray Shale
1620	1660	40	Anhadrite.
1660	1695	35	Anhydrite.
1695	1726	30	Anhydrite.
1725	1820	- 95	Anydrite.
1820	1850	30	Anhydrite.
1850	1858	8	Anhydrite.
L8 <b>58</b>	1867	9	Anhydrite and Brown Lime
L867	1879	13	Brown Lime.
1879	1890	ii	Lime and Anhydrite.
L890	1894		Brown Lime.
L894		20	
	1914		Lime and Anhydrite.
1914	1920	6	Gray Line.
L920	1927	7	Red Shale
L927	1934	7	Anhydrite.
L93 <b>8</b>	1947	8	Brown Lime soff. Oil.
1947	1951	4 8	Anhydrite.
1951	1959	8	Brown Lime Soft.
1959	1975	16	Andrite, shale and lime.
1975	1982	7	Brown Lime Soft, Oil.
L982	1993	11_	Anhydrite.
1993	1998	5	Brown Dime.