

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530
4. Location of Well (Footage Sec., T., R., M., or Survey Description) 990' FNL & 2310' FEL Sec 19-17S-31E

5. Lease Designation and Serial No. LC 029395-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Turner "A" #25
9. API Well No. 30-015-05276
10. Field and Pool, or Exploratory Area GRAYBURG-JACKSON
11. County or Parish, State EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other P & A
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-7-94, this well was P & A by spotting 25 sx Class "C" cmt plug (approx 130' in length) in the 7" prod casing on top of existing CIBP @1817'. The 7" prod casing was perforated at 1250' (approx 50' below the base of the salt) and squeezed w/125 sx of Class "C" cement. The 7" casing was then perforated at 550' (approximately 50' below the 8 5/8" surface casing show) and squeezed w/200 sacks of Class "C" cement. All casing and annulus were filled with cement. All casings were cut off 4' below ground level and the appropriate dry hole marker installed.

JUN 15 1995

Part ID-2
3-3-95
P4A

14. I hereby certify that the foregoing is true and correct

Signed *Jo Ann Hooks*

JO ANN HOOKS
ENGINEERING TECHNICIAN

Date November 11, 1994

(This space for Federal or State office use)

Approved by *Greg. Signed by Adm. Serv. Unit*
Conditions of approval, if any:

Title *Petroleum Engineer*

Date 1/13/95