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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 12 1992

O. C. D.
SPECIAL OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JAN 21 9 02 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA FIELD Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Avon Energy Corporation ✓

3. Address and Telephone No.

PO Box 37, Loco Hills, NM 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FWL (Unit E) 20-17S-31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #42

9. API Well No.

30-015-05278

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- add perms
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/20/91 - Clean out to 3395'. Ran Schlumberger TDT-P 3390-1500', CET 3390-1500'. Good cmt across pay.
- 3/29/91 - Acidize Lovington perms 3391-3318' (216 holes) w/3000 gal acid, Max press 3400 PSI, ISIP 2170 PSI. Swabbed to tanks.
- 4/01/91 - Flowed 63 BW & 27 BO in 48 hrs. Perf Vacuum 3060,62,64,66,68' (5 holes). RBP @ 3108', pkr @ 3054'. Acidized w/2000 gal 15% acid. Flowed to tank.
- 4/03/91 - Frac perms 3391-3318' (216 holes) w/30,000 gal x-linked gel carrying 24,000# 20/40 sand and 6700# 12/20 sand. Tagged w/irridium 192. Max press 4050 PSI, ISIP 2900 PSI.
- 4/06/91 - Swabbed 45 BF w/10-20% oil. Cleaned out. Set RBP @ 3144', set pkr @ 3045'. Acidize Vacuum perms (3060-68') w/2000 gal 15% NEFE. Max press 2120 PSI, ISIP 1780 PSI. Flowed to tank.
- 4/10/91 - Put well on pump.
- 6/25/91 - Circ hole clean. Ran GR 3400-2600'. Returned to pump.
- 9/25/91 - Changed pumping unit.
- 10/14/91 - Changed DH pump.
- 11/7/91 - Repair parted rods.
- 11/13/91 - Repair parted rods, return to pump.

14. I hereby certify that the foregoing is true and correct

Signed

Title ConsultantDate 1/13/92

(This space for Federal or State official use)

Approved by

Title

Date

Conditions of approval, if any: