

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>WIW</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>LC 029395 (b)</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Atlantic Richfield Company</u> ✓				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 1978, Roswell, New Mexico 88201</u>				8. FARM OR LEASE NAME <u>Turner "B"</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FNL & 1980' FEL</u> At top prod. interval reported below At total depth				9. WELL NO. <u>8</u>	
14. PERMIT NO. _____ DATE ISSUED <u>12/10/69</u>				12. COUNTY OR PARISH <u>Eddy</u>	
15. DATE SPUDDED <u>12/23/69</u> 16. DATE T.D. REACHED <u>12/27/69</u> 17. DATE COMPL. (Ready to produce) <u>Inj.</u>				13. STATE <u>N.M.</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>3671 GRD</u>				19. ELEV. CASINGHEAD	
20. INTERVALS DRILLED BY <u>3445D</u>				10. FIELD AND POOL, OR WILDCAT <u>Grayburg-Jackson</u>	
21. PLUG, BACK T.D., MD & TVD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 20, T17S, R31E</u>	
22. IF MULTIPLE COMPL., HOW MANY*				12. COUNTY OR PARISH <u>Eddy</u>	
23. INTERVALS DRILLED BY <u>3445D</u>				13. STATE <u>N.M.</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3318-3448' Grayburg-Jackson (WIW)</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-Neutron</u>				27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
<u>4 1/2"</u>		<u>9.5#</u>	<u>3450'</u>	<u>6 1/4"</u>	<u>200 sx Cl. C</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>2-3/8"</u>	<u>3247.28'</u>	<u>3247.28'</u>			
31. PERFORATION RECORD (Interval, size and number)					
<u>3318-3448 (31 holes) w/one 0.42" JS</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<u>3318-3448</u>			<u>4000 gal 15% HCl LSTNE & 40 7/8" ball sealers</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION <u>WIW</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	WELL STATUS (Producing or shut-in)
					<u>Inj.</u>
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS <u>GR-N Log</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>V.H. Bitches</u>		TITLE <u>Dist. Drlg. Supervisor</u>		DATE <u>12-31-69</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

