DISTRIBUTION SANTA FE FILE		CONSERVATION COMMIC ON TOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 RECEIVED
U.S.G.S. LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	SEP 1 9 1969
OPERATOR / PRORATION OFFICE Cperator			O. C. C. ARTEBIA, OFFICE
Atlantic Richfield Co Address P. O. Box 1978, Roswe Reason(s) for filing (Check proper box	11, New Mexico 88201	Other (Please explain)	
New Well Recompletion Change in Ownership	F. 7	Gas Condensate Condens	from Skelly
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND			
Lease Name Turner "B"		Name, Including Formation yburg Jackson Q.G.S.A.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 660	Feet From The North	Line and 660 Feet From	The East
	wnship 17S Range	31E , NMPM, Ed	
II. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL X or Condensate	GAS Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pipe		P. O. Box 1510, Midla	
Continental Oil Compa	-	P. O. Box 1267, Ponea	City, Oklahoma 74601
If well produces oil or liquids, give location of tanks.	Init Sec. Twp. Rge. D 29 17S 31E		nen 6-2-60
If this production is commingled will. COMPLETION DATA	th that from any other lease or poo	ol, give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Dopth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must b	e after recovery of total volume of load oil	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebls.	Water-Bbls.	Gas-MCF
	1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Accounting Material Supervisor

(Title)

August 28, 1969

(Date)

C-104 and C-110

APPROVED

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

S parate Forms C-104 must be filed for each pool in multiply completed wells.