

(May 1963)

N. M. O. C. C. COPY
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Atlantic Richfield Company
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 660' FEL (Unit letter A)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3710' GR

SEP 26 1973

O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, 17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & RU unit on 8/28/73. Ran 3 mills & milled over 5' of Lynes open hole packer from 3447-3452'. Uneconomical to recover Lynes packer. Added perfs w/1 - 3/8" JS ea @ 3402, 23, 24, 29, 30, 43, 44 & 3448'. Treated new perfs w/900 gal of 15% HCl acid. Treated all perfs 2929-3448' w/1600 gal 15% HCl acid. Job complete 9/4/73. Ran 2-3/8" tubing to 3412.76'. Placed on rod pump. On 24 hr test on 9/16/73, well pumped 2 BO & 12 BW. No increase in oil production.

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U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Hutchins

TITLE District Drlg. Supv.

DATE 9/21/73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP 26 1973

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side