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DISTRIBUTION		<b>_</b> :	
SANTA FE	3	CONSERVATION COMMISSION	Form C-154
FILE / a	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	C & C
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL I	RECEIVED
IRANSPORTER OIL			KEGETVED
GAS			
OPERATOR /			<b>SEP</b> 1 9 1969
I. PRORATION OFFICE			
Atlantic Richfield Co	mpany /		O. C. C. Arrebia, office
Address			
P. O. Box 1978, Roswe	11, New Mexico 88201		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	tament	1 11 11
Change in Ownership	Casinghead Gas V Conde	nsate Eff: 7-1-69	rom skelly
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND		Table Paradia	
Lease Name Turner "B"	i i	whire Tackson O.C.S.A	Kind of Lease State, Federal or Fee Federal
Location	10 Gra	yburg Jackson Q.G.S.A.	
Unit Letter G; 1980	Feet From The North Lin	ne and 1980 Feet From	EdsT The West
Line of Section 20 Tov	waship17S Range 31	E , NMPM, Eddy	County
II. DESIGNATION OF TRANSPORT		NS Address (Give address to which appro	and convertible form in to be conti-
Texas New Mexico Pipel			
Name of Authorized Transporter of Cas	<del></del> . <u>*</u>	P.O. Box 1510 Midland Address (Give address to which appro	l, Texas 79701  mused copy of this form is to be sent)
Continental Oil Compan		Address (Give address to which appropriate P. O. Box 1267 Ponca	City Oklahama Tacar
If well produces oil or liquids,	Unit Sec. Twp. Rge.		en Croy OKTAIIOMA 74001
give location of tanks.	D 29 17S 31E	YES	6-2-60
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		. ·	
	T	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.)
	Tolder December	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdsing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
netaal 1 to at 5 at 11 g			
<u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
		APPROVED 25	569
I hereby certify that the rules and a Commission have been complied w	with and that the information given		10 11 0
above is true and complete to the	best of my knowledge and belief.	BY // //	USSED

TITLE\_

\_\_Mat'l Acct'g Super'vr (Title)

. August 28, 1969 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.