

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson QGSA

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

20-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FEL (Unit Letter G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3677.64' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug &amp; Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- TD 3450'. Completed in Queen Grayburg San Andres OH interval 2812-3450'. 8 5/8" OD 25# csg set @ 528' & cmt'd w/50 sx. No top of cmt indicated. 7" OD 20# csg set @ 2812' & cmt'd w/100 sx. No top of cmt indicated. This well was last produced on 9/8/76 pumping 3 - 10 BOPD. The pump was pulled & tbg found to be collapsed & stuck @ approximately 2812'. Tbg was shot off @ 2750' & 7" csg was found to be collapsed @ 2509'. Uneconomical to repair csg & return to production, propose to P & A in the following manner:
1. Rig up, install BOP, POH w/tbg.
  2. RIH w/pkr on tbg, set pkr above tbg fish @ 2750' & establish pump in rate thru collapsed area. POH w/tbg & Pkr.
  3. RIH w/7" cmt retainer; set retainer @ 2700'.
  4. Displace 100 sx Cl C cmt cont'g 4% gel thru retainer.
  5. Fill hole w/heavy gelled mud between cmt plugs.
  6. Perforate 4 JS @ approximately 628'.
  7. RIH w/7" cmt retainer, set retainer @ 428', sting into retainer w/tbg & displace 55 sx Cl C cmt cont'g 4% gel thru perms @ 628'.
  8. Spot 10 sx cmt @ surf., install regulation dry hole marker, clean & level location.

RECEIVED

NOV 22 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drlg. Supervisor

DATE

11/18/76

(This space for Federal or State office use)

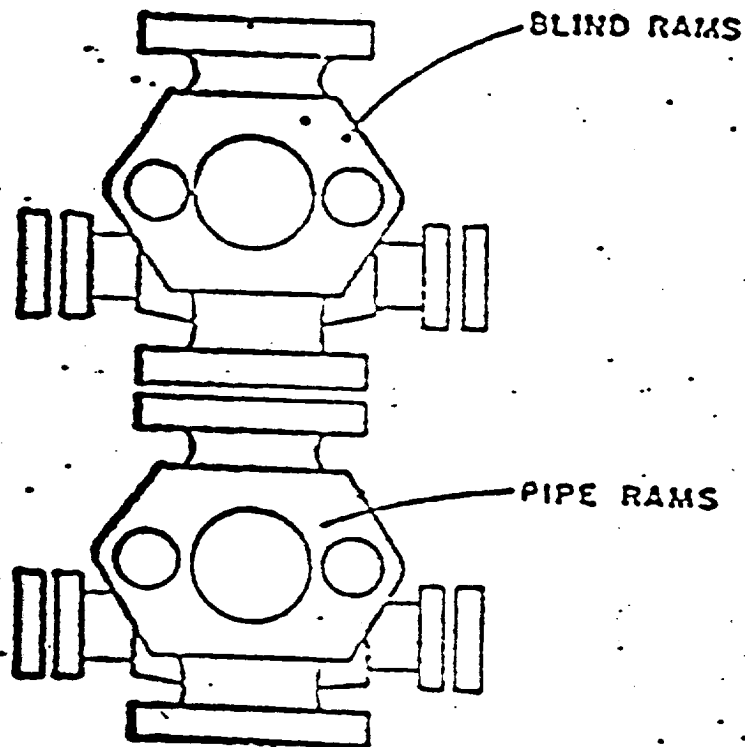
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



**ATLANTIC RICHFIELD COMPANY**  
**Blow Out Preventer Program**

**Lease Name** Turner "B"

**Well No.** 10

**Location** G - Sec 20, T17S, R31E  
1980' FNL, 1980' FEL

**BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.**