

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FEL (Unit Letter H)

RECEIVED
JAN 5 - 1970
U.S. GEOLOGICAL
ARTESIA NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 20, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3710' Grd.

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

Run 4 1/2" Innerstring

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU plg unit 12/23/69. Cleaned out well to 3502'. Ran 1 1/4" jts 4 1/2" OD 8R 9.5# Midco-50 ST&C Class I csg w/guide shoe & float collar equal to & set @ 3501' GL. Ran 7 centralizers. Cmt'd w/200 sx of Class "C" cmt containing 5# gilsonite/sk, 5# salt/sk, 1/4# Flocele/sk & 1% CaCl. Plug down @ 1:10 PM 12/27/69. WOC. Top of cmt behind 4 1/2" casing @ 1180' by temperature survey. Drld rubber plug, float collar & cement 3467-3498'. Tested 4 1/2" casing to 1500# for 30 min. Held OK. Perf'd w/1/2" JS ea @ 3378, 3383, 3387, 3391, 3393, 3396, 3399, 3404, 3406, 3415, 3421, 3426, 3427, 3437, 3444, 3445, 3454, 3456, 3460, 3474, 3476, 3478, 3482, 3484, 3490, 3492 & 3494 (27 holes, GR-Corr. log). Ran 4 1/2" Johnson 101'S tension pkr, set @ 3312' w/15,000# tension. Treated perfs 3378-3494' w/3500 gallons 15% LSTNE HCl acid 7 ball sealers. Job complete @ 11:35 AM 12/30/69. Pld pkr, reran same. Set @ 3281' w/15,000# tension. Swabbed back acid water. Returned well to water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Britches

TITLE

Dist. Drlg. Supervisor

DATE

12-31-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JAN 5 1970