

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**
3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 660' FEL, Sec. 20-17S-31E**

5. Lease Designation and Serial No.  
**LC-029395-B**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.  
**Turner "B" #11**
9. API Well No.  
**30-015-05283**
10. Field and Pool, or Exploratory Area  
**Grayburg Jackson**
11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Workover WIW</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work was done to this well to reactivate it as a water injection well:

11/17/97 to 11/19/97 – Cleaned out to 3501'. Acidized perms 3378'-3494' w/2700 gals 15% HCl acid.  
11/20/97 to 11/22/97 – Perf'd 2990'-3260' w/17 - .38" holes. Acidized 2990'-3260' w/2125 gals 15% HCl acid. Ran cement bond log.  
11/23/97 to 11/25/97 – Perf'd 2764'-2954' w/17 - .38" holes. Acidized 2764'-2954' w/2125 gals 15% HCl acid.  
11/26/97 to 12/3/97 – Swabbed. RIH w/AD-1 pkr, seating nipple & 85 jts + 3 subs 2 3/8" IPC tubing. Set pkr @ 2706' & tested to 340#, held.  
12/4/97 - Began injecting.

ACCEPTED FOR RECORD  
DEC 15 1997  
(CPIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

Karen Byers

Title Engineering Technician

Date 12/8/97

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_