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NEW MEXICO OIL CONSERVATION COMMICLION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO TR.	AND ANSPORT OIL AND NAT	URAL GAS RECEIVED
TRANSPORTER OIL GAS /			SEP 1 9 1969
OPERATOR / PRORATION OFFICE		O. C. C.	
Atlantic Richfield	Company 🗸		ARTESIA, OFFICE
Address P. O. Box 1978 Ros	swell, New Mexico 88201		
Reason(s) for filing (Check proper b	ox)	Other (Please exp.	
Recompletion	Change in Transporter of: Oil Dry G	as Change le	r g tanks
Change in Ownership	Casinghead Gas X Conde	nsate	Eff: 7-1-69 from Skelly
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AN		ime, Including Formation	Kind of Lease
Turner "B"	12 Fren	Seven Rivers	State, Federal or Fee Federal
Unit Letter L ; 196		ne and 660 Fe	eet From ThWest
Line of Section 20	Cownship 17S Range 31	E , NMPM, E	ddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		ich approved copy of this form is to be sent)
Texas New Mexico Pin	peline Company	P. O. Box 1	510 Midland Texas 79701
Name of Authorized Transporter of C Continental Oil Comp	Casinghead Gas X or Dry Gas	1	ich approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box H	267 Ponea City, Okla, 74601
If this production is commingled v	P 20 17S 31E with that from any other lease or pool,	YES	6-1-60
COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same Res'v, Diff, Res'v,
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total David	
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	
TIOLE SIZE		DEPTH SET	SACKS CEMENT
OIL WELL	able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water - Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA			SERVATION COMMISSION P 2 9 1969
Commission have been complied	f regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	APPROVED BY A	Gresset
0.1.		TITLE	iled in compliance with RULE 1104.
13th alle	rnature)	If this is a request to well, this form must be a	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation
Mat'l Acct'g Super'v	r /	tests taken on the well	in accordance with RULE 111. form must be filled out completely for allow-
August 28, 1969	Title)	able on new and recomp	
	Date)	well name or number, or t	ransporter, or other such change of condition.
		Soparate Forms C-1 completed wells.	104 must be filed for each pool in multiply