DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
 En. , Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Se New Mexico, 87504-2088

JAN 10'90

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DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410				•		100 87304		7.71011			4	
•							URAL GA	ZATION \SAR 	tesia, offic	E		
Socorro Petroleum Company								Well A		30-015-		
Address P.O. Box 38, Lo	co Hill	c NM	អូស	255								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Change in T	ransp Ory G	orter of:]] 30x	Chan Effe	ective J	perator anuary 1 , TX 77	, 1990			
I. DESCRIPTION OF WELL A Lesse Name Turner "B"	Well No. Pool Name, Including								of Lease Federal d aths			
Location Unit Letter	: 20	180	ect l	rom The		Line	lol_ bne	oO_Fe	ct From The _	W	Line	
Section 20 Township	17	īc.	<u>Sange</u>	21	lΕ		11'M,	Edd	У		County	
Name of Authorized Transporter of Oil XX or Condensate Texas—New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. Unit Sec. Twp. 31E If this production is commingled with that from any other lease or pool, give comminglish.					ge. i	Address (Give P.O. I Address (Give P.O. I Is gas actually	BOX 2528 caldress to w BOX 460, connected?	, Hobbs,	copy of this form is to be sent) NM 88240			
IV. COMPLETION DATA	om any othe	er lease or po	ool, g 	ive comm	inglin	g order numb	er:					
Designate Type of Completion -	(X)	Oil Well	1	Gas Well		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to l	Prod.	**************************************		Total Depth	· · · · · · · · · · · · · · · · · · ·	. 1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation					Top Vil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations									Depth Casin	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				ND C	CEMENTING RECORD DEPTH SET			SACKS CEMENT Part # 10-3 2-9-90 She may			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE									7) /		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		f load	d oil and n				lonable for th wrip, gas lift,		for full 24 ho	ws.)	
Length of Test	Tubing Pressure					Casing Press	nie	······	Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of	l csi			l	Bbls, Conder	neste/NINICI!			Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Clioke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date ApprovedFEB - 9 1990 ByORIGINAL SIGNED BY						
Signature Nanager Pen_D_Gould Manager Printed Name Title 1/8/90 505/677-2360 Date Telephone No.					MIKE WILLIAMS SUPERVISOR, DISTRICT II							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells