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August 28, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMILLION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED		
	TRANSPORTER OIL / GAS / OPERATOR /			SEP 1 9 1969
I.	PRORATION OFFICE Cperator		The state of the s	
	Atlantic Richfield Company V			ARTESIA, UFFICE
	P. O. Box 1978 Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	<u> </u>
	Recompletion	Oil Dry Ga		- 2
	Change in Ownership	Casinghead Gas X_ Conden	Eff:	7-1-69 from Skelly
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND			
	Lease Name Turner "B"		me, Including Formation	Kind of Lease State, Federal or Fee
	Location	119 Fren	Seven Rivers	Federal
	Unit Letter E ; 1980	Feet From The North Line	e and 660 Feet From	The West
	Line of Section 20 To	wnship17S Range31E	, NMPM, Eddy	County
11.		TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Address (Give address to which appr	
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copyed this form is to be sent)	
	Continental Oil Compa	ny Unit Sec. Twp. Rgs.	P. O. Box 1267	Ponea City, Okla 74601
	If we'll produces oil or liquids, give location of tanks.	P 20 17S 31E	YES	6-2-60
v.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	Il and must be equal to or exceed top allow
٧.	Oll WFIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date 1 hot new on the 10 family			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	CAC WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	
4 4			SEP 2 9 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
	above is true and complete to th	e best of my knowledge and belief.	BY GE AFF 4	
			TITLE	
	13/15/lelection (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.	
	Mat'1 Acct'g Super'v		tests taken on the well in acc	ordance with RULE 111.
	/	r itle)	All sections of this form r	nust be filled out completely for allow wells.

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.