ANTA PE	REQUEST FO	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUR		RECEIVED BY		
S.G.S.						
AND OFFICE			A	UG 19 1985	1	
RANSPORTER GAS			}	O. C. D.		
PERATOR /				RTESIA, OFFICE		
ARCO Oil & Gas Co	ompany					
Division of Atlar	ntic Richfield Company					
P.O. Box 1710, F	Hobbs, New Mexico 88240	Color (Place o	releiel na			
oson(s) for filling (Check proper box)	Change in Transporter of:			ase assign a t during month		
reampletion	Oil Dry Gos Condenses		to Tempo	orarily Abando	nment	
hange in Ownership	Cestinghead Gas Condense	<u></u>	-			
hange of ownership give name I address of previous owner		,				
ESCRIPTION OF WELL AND I	EASE		ind of Lease		Lease No	
esse Name		\$	tate, Federal	Fed	LC029395	
Turner "B"	18 Fren Seven Rive	ors				
Unit Letter J: 1980	Feet From The South Line	and1980	Feet From Ti	East		
_	mahip 17S Range 31E	, NMPM,	Eddy		County	
Line of Section 20						
ESIGNATION OF TRANSPORT  Leans of Authorized Transporter of Oil						
		P.O. Box 159. Address (Give address to	Artesia	New Mexico	to be sent)	
Navajo Refining Co.						
well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected No	7   Whei	n		
. A _stan of tents	J 20 17 31E		number:			
this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	New Well Workover	Deepen	Plug Back   Same Ro	18'v. Dill. Res	
Designate Type of Completion	Off Asi		1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	(1000)			Depth Casing Shoe		
Perforations		•			<u>;'</u>	
	TUBING, CASING, AND	CEMENTING RECOR	<u> </u>	SACKS CI	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE				
THE PROPERTY	FOR ALLOWABLE (Test must be a) able for this de	feer recovery of total volu	me of load oil	and must be equal to e	r exceed top alli	
AL TELL	able for this de	Producing Method (Flow	, pump, gas li	(t, etc.)		
Date First New Oil Run To Tanks	Date of 1991			Chete \$110		
Length of Test	Tubing Pressure	Cosing Pressure				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF		
Actual Proc. During 1001		<u> </u>				
				Gravity of Condens		
Actual Prod. Toot-MCF/D	Length of Test	Bble. Condensate/MMC	er'		, '	
	Tubing Pressure (Shut-is)	Casing Pressure (Shu	-10)	Choke Size		
Testing Method (pisot, back pr.)			COLIEFU!	ATION COMMISS	ION	
CERTIFICATE OF COMPLIA	NCE	OIL		21 1 <u>985</u>		
		APPROVED		igned By	-, '	
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Commenters given i with and that the information given the best of my knowledge and belief.	BY	Les A. Ci	ements		
above is true and complete to	MAC		Supervisor	District U		

Engrg. Tech. Spec.

8-16-85

(Tale)

(Dese)

If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1184.

All sections of this form must be filled out completely for allo on new and recompleted wells. Fill out only Sections I, II, III, and YI for changes of conditional name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.